



Atos SE

# 2024 CDP Corporate Questionnaire 2024

Word version

**Important: this export excludes unanswered questions**

This document is an export of your organization's CDP questionnaire response. It contains all data points for questions that are answered or in progress. There may be questions or data points that you have been requested to provide, which are missing from this document because they are currently unanswered. Please note that it is your responsibility to verify that your questionnaire response is complete prior to submission. CDP will not be liable for any failure to do so.

[Terms of disclosure for corporate questionnaire 2024 - CDP](#)

# Contents

## C1. Introduction

### (1.3) Provide an overview and introduction to your organization.

#### (1.3.2) Organization type

Select from:

Publicly traded organization

#### (1.3.3) Description of organization

*Atos is a global leader in digital transformation with c. 94,000 employees and annual revenue of c. 11 billion. European number one in cybersecurity, cloud and high-performance computing, the Group provides tailored end-to-end solutions for all industries in 69 countries. A pioneer in decarbonization services and products, Atos is committed to a secure and decarbonized digital for its clients. Atos is a SE (Societas Europaea), and listed on Euronext Paris. In 2023, we achieved the operational separation of the company into two distinct companies Tech Foundations and Eviden. We continued to evolve these companies and develop our teams' skills and competencies to set the foundations for future growth and to fully align with our clients' needs. Atos is a purpose driven Group committed to help design the future of the information space. Through our colleagues, scientists, experts, Scaler accelerator members and R&D, we contribute to the development of scientific and technological excellence around the world. Specifically in the domains of decarbonization, digital security, cloud and digital technologies. As the Worldwide IT Partner of the International Olympic Committee (IOC) and International Paralympic Committee (IPC), as well as the lead integrator, Atos has run and orchestrated the key digital IT systems for many years that will help deliver the Paris 2024 games safely and securely. Our work with the IOC is complemented by a new partnership with UEFA to manage, improve and optimize its technology landscape in support of national team football and major events including the UEFA EURO 2024 championship.*

*[Fixed row]*

### (1.4) State the end date of the year for which you are reporting data. For emissions data, indicate whether you will be providing emissions data for past reporting years.

#### (1.4.1) End date of reporting year

12/31/2023

#### (1.4.2) Alignment of this reporting period with your financial reporting period

Select from:

Yes

**(1.4.3) Indicate if you are providing emissions data for past reporting years**

Select from:

Yes

**(1.4.4) Number of past reporting years you will be providing Scope 1 emissions data for**

Select from:

4 years

**(1.4.5) Number of past reporting years you will be providing Scope 2 emissions data for**

Select from:

4 years

**(1.4.6) Number of past reporting years you will be providing Scope 3 emissions data for**

Select from:

4 years

[Fixed row]

**(1.5) Provide details on your reporting boundary.**

	<p>Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?</p>
	<p>Select from:</p>

	Is your reporting boundary for your CDP disclosure the same as that used in your financial statements?
	<input checked="" type="checkbox"/> Yes

[Fixed row]

**(1.6) Does your organization have an ISIN code or another unique identifier (e.g., Ticker, CUSIP, etc.)?**

**ISIN code - bond**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

**ISIN code - equity**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

Yes

**(1.6.2) Provide your unique identifier**

FR0000051732

**CUSIP number**

**(1.6.1) Does your organization use this unique identifier?**

Select from:

No

## Ticker symbol

### (1.6.1) Does your organization use this unique identifier?

Select from:

Yes

### (1.6.2) Provide your unique identifier

ATO

## SEDOL code

### (1.6.1) Does your organization use this unique identifier?

Select from:

No

## LEI number

### (1.6.1) Does your organization use this unique identifier?

Select from:

No

## D-U-N-S number

### (1.6.1) Does your organization use this unique identifier?

Select from:

No

## Other unique identifier

### (1.6.1) Does your organization use this unique identifier?

Select from:

No

[Add row]

## (1.24) Has your organization mapped its value chain?

### (1.24.1) Value chain mapped

Select from:

No, but we plan to do so within the next two years

### (1.24.4) Highest supplier tier known but not mapped

Select from:

Tier 1 suppliers

### (1.24.8) Primary reason for not mapping your upstream value chain or any value chain stages

Select from:

Lack of internal resources, capabilities, or expertise (e.g., due to organization size)

### (1.24.9) Explain why your organization has not mapped its upstream value chain or any value chain stages

*The value chain in IT is quite long, we estimate to extend perhaps as much as 10 stages. Our own suppliers are not prepared or able to share this information with us for key products that we purchase, as they often have multi-sourcing policies.*

[Fixed row]

## (1.24.1) Have you mapped where in your direct operations or elsewhere in your value chain plastics are produced, commercialized, used, and/or disposed of?

### (1.24.1.1) Plastics mapping

Select from:

- No, and we do not plan to within the next two years

### (1.24.1.5) Primary reason for not mapping plastics in your value chain

Select from:

- Not an immediate strategic priority

### (1.24.1.6) Explain why your organization has not mapped plastics in your value chain

*From Atos external materiality assessment by our auditors, plastics is not assessed to be material. For this reason, our primary focus is on the other material aspects, although we do not discount at some time in the future considering plastics, should the auditor assessments indicate that these have increased in materiality.*

*[Fixed row]*

## **C2. Identification, assessment, and management of dependencies, impacts, risks, and opportunities**

**(2.1) How does your organization define short-, medium-, and long-term time horizons in relation to the identification, assessment, and management of your environmental dependencies, impacts, risks, and opportunities?**

### **Short-term**

**(2.1.1) From (years)**

0

**(2.1.3) To (years)**

3

**(2.1.4) How this time horizon is linked to strategic and/or financial planning**

*This is in line with our 3-year plans that we operate to as a business.*

### **Medium-term**

**(2.1.1) From (years)**

4

**(2.1.3) To (years)**

9

**(2.1.4) How this time horizon is linked to strategic and/or financial planning**

*Medium-term is 3-10 years as this takes into account longer-term strategy and investment requirements*

## Long-term

### (2.1.1) From (years)

10

### (2.1.2) Is your long-term time horizon open ended?

Select from:

Yes

### (2.1.4) How this time horizon is linked to strategic and/or financial planning

*This is aligned to more generally defined climate risks publicized through global scientific bodies.*

*[Fixed row]*

## (2.2) Does your organization have a process for identifying, assessing, and managing environmental dependencies and/or impacts?

### (2.2.1) Process in place

Select from:

Yes

### (2.2.2) Dependencies and/or impacts evaluated in this process

Select from:

Impacts only

### (2.2.4) Primary reason for not evaluating dependencies and/or impacts

Select from:

Judged to be unimportant or not relevant

**(2.2.5) Explain why you do not evaluate dependencies and/or impacts and describe any plans to do so in the future**

Atos external auditors perform a materiality analysis every two years to identify the material environmental impacts of Atos business operations. These assessments have to date not highlighted that sourcing of rare materials necessary for low-carbon technologies (i.e. dependencies) are material to the IT services business of Atos. To date, no other significant dependencies on environmental assets or ecosystem services that Atos relies on to operate (TNFD, 2023) have been deemed material.  
 [Fixed row]

**(2.2.1) Does your organization have a process for identifying, assessing, and managing environmental risks and/or opportunities?**

	Process in place	Risks and/or opportunities evaluated in this process	Is this process informed by the dependencies and/or impacts process?
	Select from: <input checked="" type="checkbox"/> Yes	Select from: <input checked="" type="checkbox"/> Both risks and opportunities	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

**(2.2.2) Provide details of your organization’s process for identifying, assessing, and managing environmental dependencies, impacts, risks, and/or opportunities.**

**Row 1**

**(2.2.2.1) Environmental issue**

Select all that apply

- Climate change

**(2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue**

*Select all that apply*

- Risks

### **(2.2.2.3) Value chain stages covered**

*Select all that apply*

- Direct operations

### **(2.2.2.4) Coverage**

*Select from:*

- Full

### **(2.2.2.7) Type of assessment**

*Select from:*

- Qualitative and quantitative

### **(2.2.2.8) Frequency of assessment**

*Select from:*

- Annually

### **(2.2.2.9) Time horizons covered**

*Select all that apply*

- Short-term
- Medium-term
- Long-term

### **(2.2.2.10) Integration of risk management process**

*Select from:*

- Integrated into multi-disciplinary organization-wide risk management process

### (2.2.2.11) Location-specificity used

Select all that apply

- Site-specific

### (2.2.2.12) Tools and methods used

#### Enterprise Risk Management

- Enterprise Risk Management

#### International methodologies and standards

- Environmental Impact Assessment
- IPCC Climate Change Projections
- ISO 14001 Environmental Management Standard

#### Other

- Desk-based research
- External consultants
- Internal company methods
- Materiality assessment
- Scenario analysis

### (2.2.2.13) Risk types and criteria considered

#### Acute physical

- Cyclones, hurricanes, typhoons
- Flood (coastal, fluvial, pluvial, ground water)
- Heat waves
- Wildfires

#### Chronic physical

- Changing temperature (air, freshwater, marine water)

- Heat stress
- Increased severity of extreme weather events
- Water stress

#### (2.2.2.14) Partners and stakeholders considered

Select all that apply

- Customers
- Employees
- Investors
- Regulators
- Suppliers

#### (2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- No

#### (2.2.2.16) Further details of process

*Key internal functions' processes are in place for identifying, assessing, and managing risks: The Enterprise Management System (EMS) / ISO 14001 certification local risks assessments; The Enterprise Risk Management (ERM) process monitoring main risks that can impair the achievement of the Group's objectives; Extensive "business continuity" strategies including "local crisis scenarios" and local "continuity plans"/ "recovery procedures"; Regular assessments by Global Operations and dedicated mitigating Action Plans and Policies are in place to monitor the risks. At the end of 2023, a new dedicated physical risk assessment was conducted. Atos used EcoAct's climate scenarios analysis tool which calculates current and future exposure of sites according to two Intergovernmental Panel on Climate Change (IPCC) scenarios (RCP 2.6 and RCP 8.5) for three different time horizons (near term, mid-term, and long) according to the climate hazards as defined by the EU Taxonomy regulation and for all 485 sites where the Group operates (sites, offices, datacenters, etc.). The main climate-related risks to which Atos is exposed are: increasing temperatures, heatwaves, cooling-degree days, wildfires, water stress, or floods. Example of main regions at risk: Datacenters in the US and Thailand are already exposed to and will see a substantial increase in heatwaves, cooling degree days, water stress, wildfires, and pluvial flood intensity. If not properly anticipated the combination of increasing temperatures and water stress may affect cooling needs with a risk of downtime for datacenters, high energy consumption, and cooling costs. The exposure to fires and floods may also lead to damage to equipment, buildings, and infrastructures. Large offices in India, USA and Mexico are already exposed to and will see a substantial increase in heatwaves, cooling degree days, wildfires, and pluvial flood intensity. More intense floods may lead to office closure and damage to equipment and buildings, while increasing heatwaves may affect the work productivity of staff if cooling systems fail or do not cool enough under extreme heatwaves. Example of "potential financial impact figure": The likely events leading to these risks materializing would be localized to a specific region and therefore be unlikely to impact other regions at the same time within Atos globally. We estimated that the operational / reputational impact could result in a loss of 5%*

of revenue in America, our largest geographic region assessed as being potentially at risk and operating data centers. In 2023, Americas revenue was 2,4 billion (22.4% of Atos total revenue). 5% potential impact 120 million. Processes and related policies for monitoring impacts: Key business lines and functions including ERM, Logistics and Housing, EMS, Datacenter Management as well as Business Continuity departments were involved in working Groups to assess the risk to the business and to put in place the proper policies and mitigation actions or roadmaps needed to build a more resilient business. Concrete risk/Residual risk: Raw risks likelihood: Likely: 66–100% (IPCC 2013 reports scale); Main time horizon considering longer-term strategy and investment requirements: medium-term; Financial impact of residual risk: from low (10 - 50 million) to medium (50 - 200 million) considering the mitigation plan already in place.

### Row 3

#### (2.2.2.1) Environmental issue

Select all that apply

- Climate change

#### (2.2.2.2) Indicate which of dependencies, impacts, risks, and opportunities are covered by the process for this environmental issue

Select all that apply

- Opportunities

#### (2.2.2.3) Value chain stages covered

Select all that apply

- Direct operations

#### (2.2.2.4) Coverage

Select from:

- Full

#### (2.2.2.7) Type of assessment

Select from:

- Qualitative and quantitative

### (2.2.2.8) Frequency of assessment

Select from:

- Annually

### (2.2.2.9) Time horizons covered

Select all that apply

- Short-term
- Medium-term
- Long-term

### (2.2.2.11) Location-specificity used

Select all that apply

- Not location specific

### (2.2.2.12) Tools and methods used

#### Enterprise Risk Management

- Enterprise Risk Management

#### International methodologies and standards

- Environmental Impact Assessment
- Life Cycle Assessment

#### Other

- Other, please specify :EU Taxonomy for sustainability solutions

### (2.2.2.14) Partners and stakeholders considered

Select all that apply

- Customers

- Investors
- Regulators
- Suppliers

### (2.2.2.15) Has this process changed since the previous reporting year?

Select from:

- No

### (2.2.2.16) Further details of process

*Materiality driven by the development of solutions helping clients to reduce their carbon footprint and by the financial profits related to development of decarbonization solutions. Concrete illustration in Atos context: There is an increasing expectation from customers for digital technologies to support their decarbonization activities. Atos' strategic objective is both to minimize the negative impacts of IT and to maximize the gains made possible by digital technologies, and as such we are developing a suite of sustainable technologies and IT solutions allowing 1) Atos customers to reduce their environmental impact, 2) allowing Atos to respond to new customers' needs and grow its revenue. Key internal processes for identifying, assessing, and managing the opportunity: Atos has been developing a catalog of "Sustainable IT" offers over several years. In 2021, the European Commission introduced the EU Taxonomy for sustainable activities (EU Regulation 2020/852), with the goal of directing investments towards sustainable projects and activities, supplemented in 2023 with Delegated Acts, and the EU Taxonomy regulation. In the context of critical regulatory change (CSRD, EU taxonomy), sustainability reporting has become a strategic topic for organizations that want to be leaders in this domain. Concrete opportunities assessment: Likelihood: Very likely: 90–100%; (IPCC 2013 reports scale); Time horizon: short term (0-3 years) – aligned with business 3-year plans, medium term (4-9 years) – considers longer-term strategy and investment requirements and long-term (10 years) – aligned to more generally defined climate risks publicized through global scientific bodies; Potential financial impact/magnitude of impact for Atos' operating margin: High ( 200 million). Calculation of "Potential financial impact/magnitude": In the Atos 2023 URD, section 5.4.10, in 2023 Atos generated 776 million Taxonomy-eligible sustainable revenue, of which 773 million related to climate change, with 593.4 million in data processing, hosting and related activities (8.1 CCM) and 179.2 million for data driven solutions for GHG emissions reduction (8.2 CCM). This total of 773 million represents 7.3% of Atos group revenue. Revenue medium term estimate: 237 million. Fully aligning (with the EU Taxonomy-align criteria) approximately 40% of data processing, hosting and related activities revenue (8.1 CCM) would generate a Taxonomy-align revenue of approximately 237 million (40% of 593.4 million). These 237 million correspond to our medium-term estimates. Cost to realize opportunity: 2 million, required for new cooling systems to align our data hosting related activities (8.1 CCM), with EU Taxonomy-align criteria. (6 datacenters X 0.333 million 2 million). Examples of sustainable IT offers by Atos: 1) IT Decarbonization Assessments assess the carbon maturity of a client's IT infrastructure and build a roadmap to achieve their carbon goals and ambition; 2) Decarbonization Level Agreements are being built into its managed IT services contracts and Atos contractually commits to carbon reduction targets; 3) Sustainable Workplace a suite of offerings to help its clients decarbonize their workplace; 4) EcoDesignCloud, an AI powered cloud-based platform which helps organizations in their sustainable product management and development by providing a trusted full lifecycle calculation of the environmental impact of each product;*

[Add row]

### (2.2.7) Are the interconnections between environmental dependencies, impacts, risks and/or opportunities assessed?

### (2.2.7.1) Interconnections between environmental dependencies, impacts, risks and/or opportunities assessed

Select from:

Yes

### (2.2.7.2) Description of how interconnections are assessed

*Atos external auditors perform a materiality analysis every two years to identify the material environmental impacts of Atos business operations. These assessments have to date not highlighted that sourcing of rare materials necessary for low-carbon technologies (i.e. dependencies) are material to the IT services business of Atos. To date, no other significant dependencies on environmental assets or ecosystem services that Atos relies on to operate (TNFD, 2023) have been deemed material. [Fixed row]*

## (2.3) Have you identified priority locations across your value chain?

### (2.3.1) Identification of priority locations

Select from:

Yes, we have identified priority locations

### (2.3.2) Value chain stages where priority locations have been identified

Select all that apply

Direct operations

### (2.3.3) Types of priority locations identified

#### Sensitive locations

Areas of limited water availability, flooding, and/or poor quality of water

Other sensitive location, please specify :The main climate-related risks to which Atos is exposed are: increasing temperatures, heatwaves, cooling-degree days, wildfires, water stress, or floods.

### (2.3.4) Description of process to identify priority locations

At the end of 2023, a new dedicated physical risk assessment was conducted. Atos used EcoAct's climate scenarios analysis tool which calculates current and future exposure of sites according to two Intergovernmental Panel on Climate Change (IPCC) scenarios (RCP 2.6 and RCP 8.5) for three different time horizons (near term 2021 to 2040, mid-term 2041 to 2060, and long term 2081 to 2100) according to the climate hazards as defined by the EU Taxonomy regulation and for all 485 sites where the Group operates (sites, offices, datacenters, etc.). Key business lines and functions including ERM, Logistics and Housing, EMS, Datacenter Management as well as Business Continuity departments were involved in working Groups to assess the risk to the business and to put in place mitigation actions or roadmaps needed to build a more resilient business."

### (2.3.5) Will you be disclosing a list/spatial map of priority locations?

Select from:

Yes, we will be disclosing the list/geospatial map of priority locations

### (2.3.6) Provide a list and/or spatial map of priority locations

Location Map Risk ROW 1 Question 2.3.pdf  
[Fixed row]

## (2.4) How does your organization define substantive effects on your organization?

### Risks

#### (2.4.1) Type of definition

Select all that apply

Qualitative

Quantitative

#### (2.4.2) Indicator used to define substantive effect

Select from:

Revenue

#### (2.4.3) Change to indicator

Select from:

- Absolute decrease

## (2.4.5) Absolute increase/ decrease figure

120

## (2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Time horizon over which the effect occurs
- Likelihood of effect occurring

## (2.4.7) Application of definition

*Example of "potential financial impact figure": The likely events leading to these risks materializing would be localized to a specific region and therefore be unlikely to impact other regions at the same time within Atos globally. We estimated that the operational / reputational impact could result in a loss of 5% of revenue in America, our largest geographic region assessed as being potentially at risk and operating data centers. In 2023, Americas revenue was 2,4 billion (22.4% of Atos total revenue). 5% potential impact 120 million. Concrete risk/Residual risk: The main climate-related risks to which Atos is exposed are: increasing temperatures, heatwaves, cooling-degree days, wildfires, water stress, or floods. Raw risks likelihood: Likely; Main time horizon considering longer-term strategy and investment requirements: Medium-term; Financial impact of residual risk: ranging from low (10 - 50 million) to medium (50 - 200 million) considering the mitigation plan already in place*

## Opportunities

### (2.4.1) Type of definition

Select all that apply

- Qualitative
- Quantitative

### (2.4.2) Indicator used to define substantive effect

Select from:

- Revenue

### (2.4.3) Change to indicator

Select from:

- Absolute increase

### (2.4.5) Absolute increase/ decrease figure

250

### (2.4.6) Metrics considered in definition

Select all that apply

- Frequency of effect occurring
- Time horizon over which the effect occurs
- Likelihood of effect occurring

### (2.4.7) Application of definition

*Concrete opportunities assessment: Likelihood: Very likely (scale: unlikely, likely, very likely, certain); Time horizon: short term (0-3 years) – aligned with business 3-year plans, medium term (4-9 years) – considers longer-term strategy and investment requirements and long-term (10 years) – aligned to more generally defined climate risks publicized through global scientific bodies; Potential financial impact/magnitude of impact for Atos' operating margin: High ( 200 million). How we calculated the "Potential financial impact/magnitude": As presented in Atos' 2023 URD in section 5.4.10, in 2023 Atos generated 776 million Taxonomy-eligible revenue (EU taxonomy for sustainable activities), of which 773 million relating to the climate change objective, with 593.4 million in data processing, hosting and related activities (8.1 CCM) and 179.2 million for data driven solutions for GHG emissions reduction (8.2 CCM). This total of 773 million represents about 7.3% of the Atos group revenue. Revenue medium term estimate: 237 million. Fully aligning (with the EU Taxonomy-align criteria) approximately 40% of data processing, hosting and related activities revenue (8.1 CCM) would generate a Taxonomy-align revenue of approximately 237 million (40% of 593.4 million). These 237 million correspond to our medium-term estimates.*

[Add row]

### C3. Disclosure of risks and opportunities

**(3.1) Have you identified any environmental risks which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?**

#### Climate change

##### (3.1.1) Environmental risks identified

Select from:

Yes, both in direct operations and upstream/downstream value chain

#### Plastics

##### (3.1.1) Environmental risks identified

Select from:

No

##### (3.1.2) Primary reason why your organization does not consider itself to have environmental risks in your direct operations and/or upstream/downstream value chain

Select from:

Environmental risks exist, but none with the potential to have a substantive effect on our organization

##### (3.1.3) Please explain

*Atos has not evaluated plastic as a material issue in its situation (it does bi-annual reviews of material issues with external consultants and stakeholder groups)..*  
[Fixed row]

**(3.1.1) Provide details of the environmental risks identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.**

## **Climate change**

### **(3.1.1.1) Risk identifier**

Select from:

Risk1

### **(3.1.1.3) Risk types and primary environmental risk driver**

#### **Chronic physical**

Other chronic physical risk, please specify

### **(3.1.1.4) Value chain stage where the risk occurs**

Select from:

Direct operations

### **(3.1.1.6) Country/area where the risk occurs**

Select all that apply

- India
- Mexico
- Thailand
- United States of America

### **(3.1.1.9) Organization-specific description of risk**

*Climate-related physical risks. Concrete illustration in Atos context: In connection with global warming, more frequent and more extreme natural events generate an increased risk of sudden inaccessibility of certain sites or IT infrastructures, and a risk of failure of activities such as in data centers, the support of critical applications or 24/7 hosting. (Consequences for compliance with high-level contractual commitments regarding availability, customer satisfaction and company reputation).*

*Example of main regions at risk: Datacenters in the US and Thailand are already exposed to and will see a substantial increase in heatwaves, cooling degree days, water stress, wildfires, and pluvial flood intensity. If not properly anticipated the combination of increasing temperatures and water stress may affect cooling needs with a risk of downtime for datacenters, high energy consumption, and cooling costs. The exposure to fires and floods may also lead to damage to equipment, buildings, and infrastructures. Large offices in India, the US, and Mexico are already exposed to and will see a substantial increase in heatwaves, cooling degree days, wildfires, and pluvial flood intensity. More intense floods may lead to office closure and damage to equipment and buildings, while increasing heatwaves may affect the work productivity of staff if cooling systems fail or do not cool enough under extreme heatwaves.*

### **(3.1.1.11) Primary financial effect of the risk**

Select from:

- Decreased revenues due to reduced demand for products and services

### **(3.1.1.12) Time horizon over which the risk is anticipated to have a substantive effect on the organization**

Select all that apply

- Short-term
- Medium-term
- Long-term

### **(3.1.1.13) Likelihood of the risk having an effect within the anticipated time horizon**

Select from:

- Likely

### **(3.1.1.14) Magnitude**

Select from:

- Medium-low

### **(3.1.1.16) Anticipated effect of the risk on the financial position, financial performance and cash flows of the organization in the selected future time horizons**

*Example of "potential financial impact figure": The likely events leading to these risks materializing would be localized to a specific region and therefore be unlikely to impact other regions at the same time within Atos globally. We estimated that the operational / reputational impact could result in a loss of 5% of revenue in America, our largest geographic region assessed as being potentially at risk and operating data centers. In 2023, Americas revenue was 2,4 billion (22.4% of Atos total*

revenue). 5% potential impact 120 million. Concrete risk/Residual risk: Financial impact of residual risk': from low (10 - 50 million) to medium (50 - 200 million) considering the mitigation plan already in place.

### (3.1.1.17) Are you able to quantify the financial effect of the risk?

Select from:

Yes

### (3.1.1.19) Anticipated financial effect figure in the short-term – minimum (currency)

0

### (3.1.1.20) Anticipated financial effect figure in the short-term – maximum (currency)

120

### (3.1.1.21) Anticipated financial effect figure in the medium-term – minimum (currency)

0

### (3.1.1.22) Anticipated financial effect figure in the medium-term – maximum (currency)

120

### (3.1.1.23) Anticipated financial effect figure in the long-term – minimum (currency)

0

### (3.1.1.24) Anticipated financial effect figure in the long-term – maximum (currency)

120

### (3.1.1.25) Explanation of financial effect figure

*At this stage, even if the risk is considered "likely", there remains total uncertainty about when and where the risk will materialize. Hence the difficulty of projecting future costs for a specific amount and for a specific period.*

### (3.1.1.26) Primary response to risk

#### Infrastructure, technology and spending

- Increase geographic diversity of facilities

### (3.1.1.27) Cost of response to risk

0

### (3.1.1.28) Explanation of cost calculation

*Increase the geographic diversity of facilities can greatly mitigate the risk. This geographical diversity is already implemented for strategic data centers which have a twin located in another geographical site and which is capable of resuming activities. This capacity is facilitated by the fact that Atos is primarily a tenant of its sites. It can be done at no specific extra cost but. This can be done without specific additional costs and through a gradual evolution of implementation sites.*

### (3.1.1.29) Description of response

*Atos controls the risk currently through the actions already described, eg twinning data centers. Note that twinning may also take place at application level and may also include twinning into the cloud, which allows for even further mitigation, due to the diversity of data centers and locations that become available. For critical client services, where this approach is implemented this is likely to completely mitigate any associated risks. Example: In the UK, Atos offers flexible and secure cloud hosting services that has full synchronous replication capabilities. The service is available in units of virtual servers and has multiple connectivity options.  
[Add row]*

## (3.1.2) Provide the amount and proportion of your financial metrics from the reporting year that are vulnerable to the substantive effects of environmental risks.

### Climate change

#### (3.1.2.1) Financial metric

Select from:

- Revenue

### (3.1.2.2) Amount of financial metric vulnerable to transition risks for this environmental issue (unit currency as selected in 1.2)

0

### (3.1.2.3) % of total financial metric vulnerable to transition risks for this environmental issue

Select from:

Less than 1%

### (3.1.2.4) Amount of financial metric vulnerable to physical risks for this environmental issue (unit currency as selected in 1.2)

120000000

### (3.1.2.5) % of total financial metric vulnerable to physical risks for this environmental issue

Select from:

1-10%

### (3.1.2.7) Explanation of financial figures

*Datacenters in the US and Thailand are already exposed to and will see a substantial increase in heatwaves, cooling degree days, water stress, wildfires, and pluvial flood intensity. If not properly anticipated the combination of increasing temperatures and water stress may affect cooling needs with a risk of downtime for datacenters, high energy consumption, and cooling costs. The exposure to fires and floods may also lead to damage to equipment, buildings, and infrastructures. Large offices in India, the US, and Mexico are already exposed to and will see a substantial increase in heatwaves, cooling degree days, wildfires, and pluvial flood intensity. More intense floods may lead to office closure and damage to equipment and buildings, while increasing heatwaves may affect the work productivity of staff if cooling systems fail or do not cool enough under extreme heatwaves. The likely events leading to these risks materializing would be localized to a specific region and therefore be unlikely to impact other regions at the same time within Atos globally. We estimated that the operational / reputational impact could result in a loss of 5% of revenue in America, our largest geographic region assessed as being potentially at risk and operating data centers. In 2023, Americas revenue was 2,4 billion (22.4% of Atos total revenue). 5% potential impact 120 million.*

[Add row]

**(3.6) Have you identified any environmental opportunities which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future?**

	<b>Environmental opportunities identified</b>
Climate change	<i>Select from:</i> <input checked="" type="checkbox"/> Yes, we have identified opportunities, and some/all are being realized

*[Fixed row]*

**(3.6.1) Provide details of the environmental opportunities identified which have had a substantive effect on your organization in the reporting year, or are anticipated to have a substantive effect on your organization in the future.**

**Climate change**

**(3.6.1.1) Opportunity identifier**

*Select from:*

Opp1

**(3.6.1.3) Opportunity type and primary environmental opportunity driver**

**Products and services**

Development of new products or services through R&D and innovation

**(3.6.1.4) Value chain stage where the opportunity occurs**

*Select from:*

Downstream value chain

### (3.6.1.5) Country/area where the opportunity occurs

Select all that apply

- Spain
- France
- Belgium
- Denmark
- Germany
- Netherlands
- United States of America
- United Kingdom of Great Britain and Northern Ireland

### (3.6.1.8) Organization specific description

*Atos Opportunity B (New offers/GHG & New offers/Finance) Materiality driven by the development of solutions helping clients to reduce their carbon footprint and by the financial profits related to development and sale of decarbonization solutions. Concrete illustration in Atos context: In connection with global warming, there is an increasingly strong expectation from customers for digital technologies to support them in their efforts to decarbonize their activities. On the environmental front, Atos' strategic objective is both to minimize the negative impacts of IT and to maximize the gains made possible by digital technologies This rapidly growing demand is an opportunity for Atos. Development of technologies and IT solutions (Sustainable IT offers and IT for Sustainability solutions) allowing 1) Atos customers to reduce their environmental impact, 2) allowing Atos to respond to new customers' needs, and 3) enabling Atos to expand its business opportunities, gain market share and grow its revenue.*

### (3.6.1.9) Primary financial effect of the opportunity

Select from:

- Increased revenues resulting from increased demand for products and services

### (3.6.1.10) Time horizon over which the opportunity is anticipated to have a substantive effect on the organization

Select all that apply

- Short-term
- Medium-term
- Long-term

### (3.6.1.11) Likelihood of the opportunity having an effect within the anticipated time horizon

Select from:

- Very likely (90–100%)

### (3.6.1.12) Magnitude

Select from:

High

### (3.6.1.14) Anticipated effect of the opportunity on the financial position, financial performance and cash flows of the organization in the selected future time horizons

*Concrete opportunities assessment: Likelihood: Very likely: 90–100%; (IPCC 2013 reports scale); Time horizon: short term (0-3 years) – aligned with business 3-year plans, medium term (4-9 years) – considers longer-term strategy and investment requirements and long-term (10 years) – aligned to more generally defined climate risks publicized through global scientific bodies; Potential financial impact/magnitude of impact for Atos' operating margin: High ( 200 million). How we calculated the "Potential financial impact/magnitude": As presented in Atos' 2023 URD in section 5.4.10, in 2023 Atos generated 776 million Taxonomy-eligible revenue (EU taxonomy for sustainable activities), of which 773 million relating to the climate change objective, with 593.4 million in data processing, hosting and related activities (8.1 CCM) and 179.2 million for data driven solutions for GHG emissions reduction (8.2 CCM). This total of 773 million represents about 7.3% of the Atos group revenue. Revenue medium term estimate: 237 million. Fully aligning (with the EU Taxonomy-align criteria) approximately 40% of data processing, hosting and related activities revenue (8.1 CCM) would generate a Taxonomy-align revenue of approximately 237 million (40% of 593.4 million). These 237 million correspond to our medium-term estimates.*

### (3.6.1.15) Are you able to quantify the financial effects of the opportunity?

Select from:

Yes

### (3.6.1.17) Anticipated financial effect figure in the short-term - minimum (currency)

0

### (3.6.1.18) Anticipated financial effect figure in the short-term – maximum (currency)

237000000

### (3.6.1.19) Anticipated financial effect figure in the medium-term - minimum (currency)

0

### (3.6.1.20) Anticipated financial effect figure in the medium-term - maximum (currency)

**(3.6.1.21) Anticipated financial effect figure in the long-term - minimum (currency)**

0

**(3.6.1.22) Anticipated financial effect figure in the long-term – maximum (currency)**

0

**(3.6.1.23) Explanation of financial effect figures**

*How we calculated the "Potential financial impact/magnitude": As presented in Atos' 2023 URD in section 5.4.10, in 2023 Atos generated 776 million Taxonomy-eligible revenue (EU taxonomy for sustainable activities), of which 773 million relating to the climate change objective, with 593.4 million in data processing, hosting and related activities (8.1 CCM) and 179.2 million for data driven solutions for GHG emissions reduction (8.2 CCM). This total of 773 million represents about 7.3% of the Atos group revenue. Revenue medium term estimate: 237 million. Fully aligning (with the EU Taxonomy-align criteria) approximately 40% of data processing, hosting and related activities revenue (8.1 CCM) would generate a Taxonomy-align revenue of approximately 237 million (40% of 593.4 million). These 237 million correspond to our medium-term estimates.*

**(3.6.1.24) Cost to realize opportunity**

2000000

**(3.6.1.25) Explanation of cost calculation**

*How we calculated the "Potential financial impact/magnitude": As presented in Atos' 2023 URD in section 5.4.10, in 2023 Atos generated 776 million Taxonomy-eligible revenue (EU taxonomy for sustainable activities), of which 773 million relating to the climate change objective, with 593.4 million in data processing, hosting and related activities (8.1 CCM) and 179.2 million for data driven solutions for GHG emissions reduction (8.2 CCM). This total of 773 million represents about 7.3% of the Atos group revenue. Revenue medium term estimate: 237 million. Fully aligning (with the EU Taxonomy-align criteria) approximately 40% of data processing, hosting and related activities revenue (8.1 CCM) would generate a Taxonomy-align revenue of approximately 237 million (40% of 593.4 million). These 237 million correspond to our medium-term estimates. Cost to realize opportunity: 2 million. These 2 million correspond to investments in new cooling systems to completely "align" our data processing, hosting and related activities (8.1 CCM), with EU Taxonomy-align criteria. (6 datacenters X 0.333 million 2 million).*

**(3.6.1.26) Strategy to realize opportunity**

*Progressively enlarge Atos sustainable EU Taxonomy aligned solutions by investing in its data processing, hosting and related activities (8.1 CCM)*  
[Add row]

### (3.6.2) Provide the amount and proportion of your financial metrics in the reporting year that are aligned with the substantive effects of environmental opportunities.

#### Climate change

##### (3.6.2.1) Financial metric

Select from:

Revenue

##### (3.6.2.2) Amount of financial metric aligned with opportunities for this environmental issue (unit currency as selected in 1.2)

0

##### (3.6.2.3) % of total financial metric aligned with opportunities for this environmental issue

Select from:

Less than 1%

##### (3.6.2.4) Explanation of financial figures

*Concrete opportunities assessment: Likelihood: Very likely: 90–100%; (IPCC 2013 reports scale); Time horizon: short term (0-3 years) – aligned with business 3-year plans, medium term (4-9 years) – considers longer-term strategy and investment requirements and long-term (10 years) – aligned to more generally defined climate risks publicized through global scientific bodies; Potential financial impact/magnitude of impact for Atos' operating margin: High ( 200 million). How we calculated the "Potential financial impact/magnitude": As presented in Atos' 2023 URD in section 5.4.10, in 2023 Atos generated 776 million Taxonomy-eligible revenue (EU taxonomy for sustainable activities), of which 773 million relating to the climate change objective, with 593.4 million in data processing, hosting and related activities (8.1 CCM) and 179.2 million for data driven solutions for GHG emissions reduction (8.2 CCM). This total of 773 million represents about 7.3% of the Atos group revenue. Revenue medium term estimate: 237 million. Fully aligning (with the EU Taxonomy-align criteria) approximately 40% of data processing, hosting and related activities revenue (8.1 CCM) would generate a Taxonomy-align revenue of approximately 237 million (40% of 593.4 million). These 237 million correspond to our medium-term estimates.*

[Add row]

## C4. Governance

### (4.1) Does your organization have a board of directors or an equivalent governing body?

#### (4.1.1) Board of directors or equivalent governing body

Select from:

Yes

#### (4.1.2) Frequency with which the board or equivalent meets

Select from:

More frequently than quarterly

#### (4.1.3) Types of directors your board or equivalent is comprised of

Select all that apply

Non-executive directors or equivalent

Independent non-executive directors or equivalent

#### (4.1.4) Board diversity and inclusion policy

Select from:

Yes, and it is publicly available

#### (4.1.5) Briefly describe what the policy covers

*The Board of Directors meeting held on December 12, 2023, upon recommendation of the Nomination and Governance Committee, examined the composition of the Board of Directors and approved the diversity policy applicable at Board level. After carefully analyzing the Board's membership with respect to such criteria as age, gender, skills, professional experience, nationality and independence, and in light of the evolution of the Board composition over the past recent years, it set the objectives listed in the policy for Age, gender, diversity of skills and professional experience, nationality and independence. More detail pas 110 of our 2023 URD.*

#### (4.1.6) Attach the policy (optional)

#### **(4.1.1) Is there board-level oversight of environmental issues within your organization?**

##### **Climate change**

###### **(4.1.1.1) Board-level oversight of this environmental issue**

Select from:

Yes

##### **Biodiversity**

###### **(4.1.1.1) Board-level oversight of this environmental issue**

Select from:

No, and we do not plan to within the next two years

###### **(4.1.1.2) Primary reason for no board-level oversight of this environmental issue**

Select from:

Judged to be unimportant or not relevant

###### **(4.1.1.3) Explain why your organization does not have board-level oversight of this environmental issue**

*Atos external auditors perform a materiality analysis every two years to identify the material environmental impacts of Atos business operations. These assessments have to date not highlighted biodiversity as being material and therefore Atos applies focus to other areas that are identified as material.*

[Fixed row]

**(4.1.2) Identify the positions (do not include any names) of the individuals or committees on the board with accountability for environmental issues and provide details of the board's oversight of environmental issues.**

## Climate change

### (4.1.2.1) Positions of individuals or committees with accountability for this environmental issue

Select all that apply

- Board-level committee

### (4.1.2.2) Positions' accountability for this environmental issue is outlined in policies applicable to the board

Select from:

- Yes

### (4.1.2.3) Policies which outline the positions' accountability for this environmental issue

Select all that apply

- Board Terms of Reference

### (4.1.2.4) Frequency with which this environmental issue is a scheduled agenda item

Select from:

- Scheduled agenda item in some board meetings – at least annually

### (4.1.2.5) Governance mechanisms into which this environmental issue is integrated

Select all that apply

- Reviewing and guiding annual budgets
- Monitoring progress towards corporate targets
- Overseeing and guiding major capital expenditures
- Monitoring the implementation of the business strategy
- Overseeing reporting, audit, and verification processes
- Monitoring the implementation of a climate transition plan
- Overseeing and guiding the development of a business strategy
- Overseeing and guiding acquisitions, mergers, and divestitures

- Monitoring compliance with corporate policies and/or commitments
- Reviewing and guiding the assessment process for dependencies, impacts, risks, and opportunities

#### **(4.1.2.7) Please explain**

*The Group Executive Board determines the business strategy for the Group. It provides guidance and supervises the Atos CSR program and is associated with the validation of the CSR strategy and the implementation of the program. The CSO, who reports to the Group Executive Board a member of this Group Management Committee manages the entire CSR program. They present on a regular basis to the Group Management Committee the latest achievements and planned objectives both at global and regional levels on the environmental and social initiatives of the Group. In addition, the evolution of the decarbonization portfolio is also presented on a regular basis by the CSO. Digital decarbonization innovations are followed closely by the CEO through these bi-weekly meetings. For instance, the monitoring of the evolution of the net-zero program, its levers to reduce GHG emissions and any risk associated with them are explored in such meetings. The CSO also presents the same information regularly to the Board of Directors in the CSR Committee. The Board of Directors CSR Committee, created in December 2018 has specific oversight of the Corporate Social Responsibility programme, on behalf of shareholders. This Board comprises 3 Directors and is chaired by a director who has a wealth of experience in finance, at the crossroads between the senior civil service and the private sector, and solid expertise in digital technology. Particularly sensitive to the social challenges of digital transformation and inclusion, she has been appointed Co Chairwoman of the Conseil National du Numérique and Senior Advisor. They steered Société Générale's digital transformation project. In particular, they are responsible for deploying the Digital for All program, an ambitious project to equip employees and a vast program to support change and the adoption of digital technology. They are also the co founder and President of Auxo Dynamics, an ESG digital platform which supports companies in their transition to sustainable business models, and helps steering CSRD and SEC compliant reportings. The role of the Corporate Social Responsibility Committee is to review CSR initiatives and targets and the implementation of the Company's raison d'être across the Group.*

*[Fixed row]*

### **(4.2) Does your organization's board have competency on environmental issues?**

#### **Climate change**

##### **(4.2.1) Board-level competency on this environmental issue**

Select from:

- Yes

##### **(4.2.2) Mechanisms to maintain an environmentally competent board**

Select all that apply

- Consulting regularly with an internal, permanent, subject-expert working group

- Regular training for directors on environmental issues, industry best practice, and standards (e.g., TCFD, SBTi)
- Having at least one board member with expertise on this environmental issue

### (4.2.3) Environmental expertise of the board member

#### Other

- Other, please specify :Co-founder of an company managing extra-financial data and supporting companies in their transition to sustainability

*[Fixed row]*

## (4.3) Is there management-level responsibility for environmental issues within your organization?

### Climate change

#### (4.3.1) Management-level responsibility for this environmental issue

*Select from:*

- Yes

### Biodiversity

#### (4.3.1) Management-level responsibility for this environmental issue

*Select from:*

- No, and we do not plan to within the next two years

#### (4.3.2) Primary reason for no management-level responsibility for environmental issues

*Select from:*

- Judged to be unimportant or not relevant

#### (4.3.3) Explain why your organization does not have management-level responsibility for environmental issues

*Atos external auditors perform a materiality analysis every two years to identify the material environmental impacts of Atos business operations. These assessments have to date not highlighted biodiversity as being material and therefore Atos applies focus to other areas that are identified as material.*  
[Fixed row]

### **(4.3.1) Provide the highest senior management-level positions or committees with responsibility for environmental issues (do not include the names of individuals).**

#### **Climate change**

##### **(4.3.1.1) Position of individual or committee with responsibility**

###### **Executive level**

- Chief Sustainability Officer (CSO)

##### **(4.3.1.2) Environmental responsibilities of this position**

###### **Dependencies, impacts, risks and opportunities**

- Assessing environmental dependencies, impacts, risks, and opportunities
- Assessing future trends in environmental dependencies, impacts, risks, and opportunities
- Managing environmental dependencies, impacts, risks, and opportunities

###### **Engagement**

- Managing supplier compliance with environmental requirements
- Managing value chain engagement related to environmental issues

###### **Policies, commitments, and targets**

- Monitoring compliance with corporate environmental policies and/or commitments
- Measuring progress towards environmental corporate targets
- Measuring progress towards environmental science-based targets
- Setting corporate environmental policies and/or commitments
- Setting corporate environmental targets

## Strategy and financial planning

- Conducting environmental scenario analysis
- Developing a climate transition plan
- Implementing a climate transition plan
- Managing annual budgets related to environmental issues
- Managing environmental reporting, audit, and verification processes

### (4.3.1.4) Reporting line

Select from:

- Reports to the Chief Operating Officer (COO)

### (4.3.1.5) Frequency of reporting to the board on environmental issues

Select from:

- Half-yearly

### (4.3.1.6) Please explain

*The highest management-level position(s)/committee(s) with responsibility for climate-related issues is the Chief Sustainability Officer (CSO), also called Group CSR Officer. Sustainability is identified by our stakeholders as key to the future development and prosperity of Atos and for this reason, the CSO reports directly to the group COO so that there is an appropriate level of authority to drive all necessary activity across the breadth of the business to make this core to and embedded within all business activity. A materiality assessment was conducted in 2020, where the topics of carbon footprint and energy efficiency of Atos, eco-efficient digital solutions and decarbonization solutions to address clients' environmental challenges were considered some of the top CSR matters. Again, this exemplifies the importance of environmental topics for the Group. The responsibilities within the role include: · To report to the Group COO on a weekly about the achievements and further projects related to Atos' digital decarbonization strategy. · To report quarterly to the full Atos Group Executive Board · To provide reports and regular updates to the Board of Directors' CSR Committee regarding progress and activities. This is a committee formed in 2018, which represents the shareholders, that focuses specifically on all CSR matters. · To engage regularly with of executive management (top 400) across the group · As head of the Net-Zero program, to orchestrate groups of experts form diverse areas that support the reduction of Atos and Atos' clients CO2 footprint through our decarbonization solutions, secure that carbon reduction targets are being reached. · Be responsible for, and manage the CSR program within Atos, monitoring and directing the Corporate Social Responsibility Team.*

[Add row]

**(4.5) Do you provide monetary incentives for the management of environmental issues, including the attainment of targets?**

**Climate change**

**(4.5.1) Provision of monetary incentives related to this environmental issue**

Select from:

No, but we plan to introduce them in the next two years

**(4.5.3) Please explain**

*In 2023, members of the Top Management were still linked with Atos' 2021 and 2022 long-term incentive plan which include environmental performance conditions which is directly connected with decarbonization target achievements. By incorporating such conditions into the long-term compensation of Atos leaders, Atos's first managerial lines including the Chief Executive Officer, key employees and experts are directly impacted by meeting or not Atos' environmental targets*  
[Fixed row]

**(4.6) Does your organization have an environmental policy that addresses environmental issues?**

	<b>Does your organization have any environmental policies?</b>
	Select from: <input checked="" type="checkbox"/> Yes

[Fixed row]

**(4.6.1) Provide details of your environmental policies.**

**Row 1**

### (4.6.1.1) Environmental issues covered

Select all that apply

- Climate change

### (4.6.1.2) Level of coverage

Select from:

- Organization-wide

### (4.6.1.3) Value chain stages covered

Select all that apply

- Direct operations
- Upstream value chain
- Portfolio

### (4.6.1.4) Explain the coverage

*Atos implements an Environmental Policy that provides high level principles, over the short and long term, regarding the Group's main environmental challenges. It applies to all Atos' entities and operations, all office sites, and datacenters regardless of their location. The Environmental Policy applies to the full scope of the entire Atos organization (100%) including its suppliers and subcontractors. It covers the identification of Atos' main environmental challenges, global and local action plans to address such challenges. Both the Environmental Management system and the ISO14001 certification are also addressed in this global policy.*

### (4.6.1.5) Environmental policy content

#### **Environmental commitments**

- Commitment to comply with regulations and mandatory standards
- Commitment to take environmental action beyond regulatory compliance
- Commitment to stakeholder engagement and capacity building on environmental issues

#### **Climate-specific commitments**

- Commitment to net-zero emissions
- Commitment to not invest in fossil-fuel expansion

#### (4.6.1.6) Indicate whether your environmental policy is in line with global environmental treaties or policy goals

Select all that apply

- Yes, in line with the Paris Agreement

#### (4.6.1.7) Public availability

Select from:

- Publicly available

#### (4.6.1.8) Attach the policy

*Environmental Policy.pdf*

[Add row]

### (4.10) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

#### (4.10.1) Are you a signatory or member of any environmental collaborative frameworks or initiatives?

Select from:

- Yes

#### (4.10.2) Collaborative framework or initiative

Select all that apply

- Global Reporting Initiative (GRI) Community Member
- Science-Based Targets Initiative (SBTi)
- Task Force on Climate-related Financial Disclosures (TCFD)
- UN Global Compact
- Other, please specify :TechUK, Numeum and European Green Digital coalition

#### (4.10.3) Describe your organization's role within each framework or initiative

*Atos, a pioneer in the IT industry, has been a committed member of the Global Reporting Initiative (GRI) since 2009. As the first IT company to adopt the GRI guidelines, Atos has set a global standard for corporate responsibility reporting. Continually integrating its sustainability report into its annual report, Atos ensures that its operations align with the GRI Standards, demonstrating its ongoing commitment to sustainable and responsible business practices. Atos has aligned its near, long and net-zero targets to the SBTi standards shortly after their publication. The near-term reduction target of Atos to reduce by 50% all carbon emissions (Scopes 1, 2 and 3 on a 2019 baseline) Atos has been an active participant in the UN Global Compact since 2010. Each year, Atos diligently communicates its advancements related to the Ten Principles of the UN Global Compact. This progress is demonstrated through the Communication on Progress (COP), a transparent report that is publicly accessible on the UN Global Compact's official page. This commitment underscores Atos' dedication to implementing and promoting sustainable and responsible business practices. Atos is an official supporter of the TCFD framework and reports its climate-related risks and opportunities in line with the Task Force on climate-related Financial Disclosures in its URD. Tech UK is a UK IT professional association which believes that IT is an enabler for reducing emissions which cause climate change, through making industrial, business and transport processes more efficient. Atos supports and publicly promotes their position. Numeum is the leading professional organization of the digital and IT ecosystem in France. Numeum believes that IT is an enabler for reducing emissions which cause climate change, through making industrial, business and transport processes more efficient. Atos publicly promotes the works of Numeum, participates in its Environment Committee and relies on the position papers, publications and recommendations made about environmental regulations like Taxonomy or CSRD. In 2021, Atos, as a founding member of the European Green Digital Coalition signed the Declaration recognising the ICT sector as a key player in the fight against climate change. Signatories commit to contributing to the success of the green digital transformation of the EU and beyond. Atos publicly promotes the works of this coalition.*  
[Fixed row]

#### **(4.11.2) Provide details of your indirect engagement on policy, law, or regulation that may (positively or negatively) impact the environment through trade associations or other intermediary organizations or individuals in the reporting year.**

##### **Row 1**

#### **(4.11.2.1) Type of indirect engagement**

Select from:

- Indirect engagement via a trade association

#### **(4.11.2.5) Environmental issues relevant to the policies, laws, or regulations on which the organization or individual has taken a position**

Select all that apply

- Climate change

#### **(4.11.2.6) Indicate whether your organization's position is consistent with the organization or individual you engage with**

Select from:

Consistent

**(4.11.2.7) Indicate whether your organization attempted to influence the organization or individual's position in the reporting year**

Select from:

No, we did not attempt to influence their position

**(4.11.2.9) Funding figure your organization provided to this organization or individual in the reporting year (currency)**

0

**(4.11.2.11) Indicate if you have evaluated whether your organization's engagement is aligned with global environmental treaties or policy goals**

Select from:

Yes, we have evaluated, and it is aligned

[Add row]

**(4.12.1) Provide details on the information published about your organization's response to environmental issues for this reporting year in places other than your CDP response. Please attach the publication.**

**Row 1**

**(4.12.1.1) Publication**

Select from:

In mainstream reports, in line with environmental disclosure standards or frameworks

**(4.12.1.2) Standard or framework the report is in line with**

Select all that apply

- GRI
- TCFD
- Other, please specify :SASB

#### (4.12.1.3) Environmental issues covered in publication

*Select all that apply*

- Climate change
- Biodiversity

#### (4.12.1.4) Status of the publication

*Select from:*

- Complete

#### (4.12.1.5) Content elements

*Select all that apply*

- |   |  |
|---|--|
| <input checked="" type="checkbox"/> Strategy              | <input checked="" type="checkbox"/> Value chain engagement   |
| <input checked="" type="checkbox"/> Governance            | <input checked="" type="checkbox"/> Dependencies & Impacts   |
| <input checked="" type="checkbox"/> Emission targets      | <input checked="" type="checkbox"/> Public policy engagement |
| <input checked="" type="checkbox"/> Emissions figures     |  |
| <input checked="" type="checkbox"/> Risks & Opportunities |  |

#### (4.12.1.6) Page/section reference

*Section 5, pages 174-204*

#### (4.12.1.7) Attach the relevant publication

*2023 Registration Document.pdf*

#### (4.12.1.8) Comment

None  
[Add row]

## C5. Business strategy

**(5.1) Does your organization use scenario analysis to identify environmental outcomes?**

### Climate change

#### (5.1.1) Use of scenario analysis

Select from:

Yes

#### (5.1.2) Frequency of analysis

Select from:

Every three years or less frequently

[Fixed row]

**(5.1.1) Provide details of the scenarios used in your organization's scenario analysis.**

### Climate change

#### (5.1.1.1) Scenario used

Physical climate scenarios

RCP 2.6

#### (5.1.1.2) Scenario used    SSPs used in conjunction with scenario

Select from:

SSP1

### (5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

### (5.1.1.4) Scenario coverage

Select from:

- Organization-wide

### (5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

### (5.1.1.6) Temperature alignment of scenario

Select from:

- 1.6°C - 1.9°C

### (5.1.1.7) Reference year

2023

### (5.1.1.8) Timeframes covered

Select all that apply

- 2040
- 2060
- 2100

### (5.1.1.9) Driving forces in scenario

### **Local ecosystem asset interactions, dependencies and impacts**

- ☑ Climate change (one of five drivers of nature change)

### **Stakeholder and customer demands**

- ☑ Consumer attention to impact
- ☑ Impact of nature footprint on reputation
- ☑ Other stakeholder and customer demands driving forces, please specify :Sustainable services for our clients that they can use to lower their own footprint.

### **Regulators, legal and policy regimes**

- ☑ Global regulation
- ☑ Global targets
- ☑ Methodologies and expectations for science-based targets

### **Direct interaction with climate**

- ☑ On asset values, on the corporate

### **Macro and microeconomy**

- ☑ Globalizing markets

## **(5.1.1.10) Assumptions, uncertainties and constraints in scenario**

*Atos used EcoAct's climate scenarios analysis tool which calculates current and future exposure of sites according to two IPCC scenarios (RCP 2.6 and RCP 8.5) for three different time horizons (near term from 2021 to 2040, mid term from 2041 to 2060, and long term from 2081 to 2100) according to the 28 climate hazards as defined by the EU Taxonomy regulation. In 2023, Atos therefore performed a new climate physical risk assessment analyzing all 485 sites where it operates (sites, offices, datacenters, etc.). The RCP 2.6 scenario assumes an inflexion of GHG emissions from now on, leading to limit climate change under 2C. This seems unlikely to happen, and looking at such scenario for mid to long-term horizon already seems too optimistic to have a robust climate risk analysis on Atos business.*

## **(5.1.1.11) Rationale for choice of scenario**

*The two scenarios were recommended by EcoAct, then a subsidiary of Atos (which was sold to Schneider Electric in October 2023) as an expert in climate scenario analysis and resilience building for companies. Atos relied on their expertise and recommendation to choose RCP 2.6 as a scenario. The RCP 2.6 provides a good baseline of current risks and the best possible scenario, aligned with the Paris agreement and therefore most European regulations. The Group wants to keep its own climate change scenarios consistent with these targets and to understand first how it will be able to operate in a world that is less than 2C warmer.*

## Climate change

### (5.1.1.1) Scenario used

#### Physical climate scenarios

- RCP 8.5

### (5.1.1.2) Scenario used    SSPs used in conjunction with scenario

Select from:

- SSP5

### (5.1.1.3) Approach to scenario

Select from:

- Qualitative and quantitative

### (5.1.1.4) Scenario coverage

Select from:

- Organization-wide

### (5.1.1.5) Risk types considered in scenario

Select all that apply

- Acute physical
- Chronic physical

### (5.1.1.6) Temperature alignment of scenario

Select from:

- 4.0°C and above

### (5.1.1.7) Reference year

2023

### (5.1.1.8) Timeframes covered

*Select all that apply*

- 2040
- 2060
- 2100

### (5.1.1.9) Driving forces in scenario

#### **Local ecosystem asset interactions, dependencies and impacts**

- Climate change (one of five drivers of nature change)

#### **Stakeholder and customer demands**

- Consumer attention to impact
- Impact of nature footprint on reputation
- Other stakeholder and customer demands driving forces, please specify :Sustainable services for our clients that they can use to lower their own footprint.

#### **Regulators, legal and policy regimes**

- Global regulation
- Global targets
- Methodologies and expectations for science-based targets

#### **Direct interaction with climate**

- On asset values, on the corporate

#### **Macro and microeconomy**

- Globalizing markets

### (5.1.1.10) Assumptions, uncertainties and constraints in scenario

Atos used EcoAct's climate scenarios analysis tool which calculates current and future exposure of sites according to two IPCC scenarios (RCP 2.6 and RCP 8.5) for three different time horizons (near term from 2021 to 2040, mid term from 2041 to 2060, and long term from 2081 to 2100) according to the 28 climate hazards as defined by the EU Taxonomy regulation. In 2023, Atos therefore performed a new climate physical risk assessment analyzing all 485 sites where it operates (sites, offices, datacenters, etc.). Atos used the output of this analysis to identify the main climate related risks to which Atos was exposed (increasing temperatures, heatwaves, cooling degree days, wildfires, water stress, or floods). Atos focused on the worst case scenario (RCP 8.5 which implies "business As usual", no significant effort is made to limit GHG emissions) for the near term (2021 2040 term) to perform the risk assessment of its main sites and activities in order to ensure early adoption of mitigating actions and building a strong resilient business for the longer term.

#### **(5.1.1.11) Rationale for choice of scenario**

The two scenarios were recommended by EcoAct, then a subsidiary of Atos (which was sold to Schneider Electric in October 2023) as an expert in climate scenario analysis and resilience building for companies. Atos relied on their expertise and recommendation to choose RCP 8.5 as a scenario. The RCP 8.5 shows the trend if no action is taken at global and local level to fight climate change. It provides a strong "worst case scenario" against which Atos can take mitigating action and build a strong resilient business model.

[Add row]

### **(5.1.2) Provide details of the outcomes of your organization's scenario analysis.**

#### **Climate change**

#### **(5.1.2.1) Business processes influenced by your analysis of the reported scenarios**

Select all that apply

- Risk and opportunities identification, assessment and management

#### **(5.1.2.2) Coverage of analysis**

Select from:

- Organization-wide

#### **(5.1.2.3) Summarize the outcomes of the scenario analysis and any implications for other environmental issues**

Atos used the output of this analysis to identify the main climate related risks to which Atos was exposed (increasing temperatures, heatwaves, cooling degree days, wildfires, water stress, or floods). Atos focused on the worst case scenario (RCP 8.5) for the near term (2021-2040 term) to perform the risk assessment of its main sites and activities. Key business lines and functions including Logistics and Housing, EMS, Datacenter Management as well as Business Continuity departments were involved in working Groups to assess the risk to the business and put in place mitigation actions or roadmaps where needed to build a more resilient business.

*The main climate-related risks and opportunities can be listed below: Risks ESRS E1 - (Consequences of GHG emission). Materiality driven by the impact of the Group's contribution to climate change through its GHG emissions. ESRS E1 - (Consequences of missing Client's expectations). Materiality driven by the financial damages resulting from a failure to meet stakeholders' expectations on GHG emissions and demand for sustainable products. (Risk connected to Opportunities). ESRS E1 - (Climate physical risks affecting Employees' safety) Materiality mainly driven by the consequences of climate hazards on employees' safety. ESRS E1 - (Climate physical risks impacting Clients' activities) Materiality driven by business interruptions impacting clients' activity. ESRS E1 - (Climate physical risks impacting Finance) Materiality mainly driven by the financial consequences of acute and chronic climate risks (supply shortages, business interruptions, reparation costs, etc.). ESRS E5 - Transition IROs. Materiality driven by Impact, Risks and Opportunities related to Resource use, Circular Economy and Waste (for Atos, and its clients and suppliers). Opportunities ESRS E1 - (New sustainable offers meeting Client's expectations) Materiality driven by the development of solutions helping clients to reduce their carbon footprint. ESRS E1 - (New sustainable offers generating financial gains) Materiality driven by the financial profits related to development of decarbonization solutions.*

*[Fixed row]*

## **(5.2) Does your organization's strategy include a climate transition plan?**

### **(5.2.1) Transition plan**

Select from:

Yes, we have a climate transition plan which aligns with a 1.5°C world

### **(5.2.3) Publicly available climate transition plan**

Select from:

Yes

### **(5.2.4) Plan explicitly commits to cease all spending on, and revenue generation from, activities that contribute to fossil fuel expansion**

Select from:

No, and we do not plan to add an explicit commitment within the next two years

### **(5.2.6) Explain why your organization does not explicitly commit to cease all spending on and revenue generation from activities that contribute to fossil fuel expansion**

To date this level of detail has not been considered, However, it is something that we will consider and may be added in the future, but at the time of writing it not possible to state that this commitment exists.

### **(5.2.7) Mechanism by which feedback is collected from shareholders on your climate transition plan**

Select from:

Our climate transition plan is voted on at Annual General Meetings (AGMs)

### **(5.2.10) Description of key assumptions and dependencies on which the transition plan relies**

*Atos' global climate and environmental plan which has been executed since 2020 is considered today as one of the most credible development & transition scenarios for the Group. It addresses the Group's main environmental challenges, taking into consideration its own operations as well as its upstream and downstream value chain. Its ambition is to prepare the Group for the consequences of climate change and to operate in a low-carbon economy. It is structured around 3 pillars: Pillar 1 - Atos aims to reduce its GHG footprint in line with international scientific standards, to do its part to limit global warming to 1.5C (Paris Agreement), and to achieve carbon neutrality (net-zero) by 2050. Pillar 2 – Atos strives to gradually reduce the environmental impact of its operations (data centers, IT hardware, software, services, solutions, etc.) and its supply chain. This will enable Atos to develop IT solutions “sustainable by design” (“low footprint IT”) supporting customers in their own journey to reduce their environmental impact and fight climate change (“IT for Sustainability”). Progress would be reported against EU Taxonomy KPIs. Pillar 3 - The ongoing assessment and mitigation of environmental risks to Atos' activities and business (physical and transformation risks) will enable the Group to better adapt to a 1.5C future. This analysis has been done in accordance with TCFD recommendation and methodology. Atos external auditors perform a materiality analysis every two years to identify the material environmental impacts of Atos business operations. These assessments have to date not highlighted that sourcing of rare materials necessary for low-carbon technologies are material to the IT services business of Atos. To date, no other significant dependencies on environmental assets or ecosystem services that Atos relies on to operate (TNFD, 2023) have been deemed material.*

### **(5.2.11) Description of progress against transition plan disclosed in current or previous reporting period**

*Atos keeps track of the progress of its climate & environmental plan at various reporting levels. Firstly, regarding the reduction of GHG emissions, Atos monitors on a yearly basis in the URD the reduction of its scopes 1, 2 and 3 emissions and provides a detailed analysis thereof. Second, the EU Taxonomy report of the revenue, CapEx and Opex linked to sustainable activities allows for the annual monitoring of the revenue generated from Atos' sustainable activities and portfolio, as well as the investments towards sustainable services and products which testify to the sustainable improvements of Atos' own operations towards sustainable IT. Finally, the ongoing monitoring of the environmental risks help Atos build a more resilient business model.*

### **(5.2.12) Attach any relevant documents which detail your climate transition plan (optional)**

*atos-2023-universal-registration-document.pdf*

### **(5.2.13) Other environmental issues that your climate transition plan considers**

*Select all that apply*

No other environmental issue considered

*[Fixed row]*

### **(5.3) Have environmental risks and opportunities affected your strategy and/or financial planning?**

#### **(5.3.1) Environmental risks and/or opportunities have affected your strategy and/or financial planning**

*Select from:*

Yes, both strategy and financial planning

#### **(5.3.2) Business areas where environmental risks and/or opportunities have affected your strategy**

*Select all that apply*

Products and services

Upstream/downstream value chain

Investment in R&D

Operations

*[Fixed row]*

### **(5.3.1) Describe where and how environmental risks and opportunities have affected your strategy.**

#### **Products and services**

##### **(5.3.1.1) Effect type**

*Select all that apply*

Opportunities

##### **(5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area**

*Select all that apply*

- Climate change

### (5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

*Atos is uniquely positioned to offer solutions that help organizations reduce their own impacts through the efficient exploitation of IT. Atos' strategic aim is therefore to continuously develop, enhance, and deliver a portfolio of services that maximize the environmental gains by IT. The group's suppliers and business partners are involved in this process. Examples: 1) IT Decarbonization Assessments assess the current carbon maturity of a client's IT infrastructure and build a roadmap to achieve their carbon goals and ambition; 2) Decarbonization Level Agreements are being built into its managed IT services contracts and Atos contractually commits to a carbon reduction target; 3) Sustainable Workplace a suite of offerings to help its clients decarbonize their workplace; 4) EcoDesignCloud, a new artificial-intelligence powered cloud-based platform which helps organizations in their sustainable product management and development by providing a trusted calculation of the environmental impact of each product, at every stage of its lifecycle; 5) Digital solutions for sustainable airports, urban greening for cities, mobility and traffic management, and air quality and pollution monitoring. 6) In 2023, Atos in place an AI technologies R&D partnership for sustainable biodiversity conservation with WWF*

## Upstream/downstream value chain

### (5.3.1.1) Effect type

*Select all that apply*

- Risks

### (5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

*Select all that apply*

- Climate change

### (5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

*More frequent and more extreme natural events and disasters may affect Atos' ability to source IT equipment infrastructure, as this may cause supply chain disruption and therefore impact the business. In 2023, Atos mitigated this risk through its partnership program, its active multi-sourcing policy, and through criteria measuring the maturity of its main providers*

## Investment in R&D

### (5.3.1.1) Effect type

Select all that apply

Opportunities

### (5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

Climate change

### (5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

*As monitored and reported under the EU Taxonomy framework, Atos will report the R&D investments made towards the alignment of its business activities with the EU Taxonomy. These investments can be boosted by the visibility the reporting brings. Further changes in regulations and requirements to report more closely on financial investments may also lead to new investment opportunities.*

## Operations

### (5.3.1.1) Effect type

Select all that apply

Risks

Opportunities

### (5.3.1.2) Environmental issues relevant to the risks and/or opportunities that have affected your strategy in this area

Select all that apply

Climate change

### (5.3.1.3) Describe how environmental risks and/or opportunities have affected your strategy in this area

*More frequent and more extreme natural events may cause an increase in data center vulnerability and risk of failure. Residual risk: in the medium term, more frequent and extreme natural events are very likely. At the end of 2023, the climate risk identification and assessment that was carried out highlights the Atos regions and sites that require special attention because of their current and/or future risk exposure to one or multiple climate hazards. Out of the twenty eight climate hazards reviewed according to the EU Taxonomy, eight climate hazards have been deemed irrelevant because they do not adversely affect the Atos business or sites. The focus has been set on six physical climate risks that are material to the Atos business and sites: increasing temperatures, heatwaves, cooling degree days, wildfires, water stress, or floods. Key internal functions are assessing these risks and are taking them into account in performing a full vulnerability assessment of the business and putting in place mitigating actions where needed. E.g., Datacenters in the US and Thailand are already exposed to and will see a substantial increase in*

heatwaves, cooling degree days, water stress, wildfires, and pluvial flood intensity. If not properly anticipated the combination of increasing temperatures and water stress may affect cooling needs with a risk of downtime for datacenters, high energy consumption, and cooling costs. The exposure to fires and floods may also lead to damage to equipment, buildings, and infrastructures. E.g., Large offices in India, the US, and Mexico are already exposed to and will see a substantial increase in heatwaves, cooling degree days, wildfires, and pluvial flood intensity. More intense floods may lead to office closure and damage to equipment and buildings, while increasing heatwaves may affect the work productivity of staff if cooling systems fail or do not cool enough under extreme heatwaves. Fires may affect work productivity or even lead to site closure if there is too much smoke or fire danger close by. The identification of such risk and the mitigation and adaptation actions will address the opportunities to improve resilience of Atos sites and activities likely to host critical IT services. Atos will be able to offer demonstrably more secure and resilient sites and activities against climate change events

[Add row]

## **(5.3.2) Describe where and how environmental risks and opportunities have affected your financial planning.**

### **Row 1**

#### **(5.3.2.1) Financial planning elements that have been affected**

Select all that apply

Revenues

#### **(5.3.2.2) Effect type**

Select all that apply

Risks

Opportunities

#### **(5.3.2.3) Environmental issues relevant to the risks and/or opportunities that have affected these financial planning elements**

Select all that apply

Climate change

#### **(5.3.2.4) Describe how environmental risks and/or opportunities have affected these financial planning elements**

Revenue can be impacted both by climate-related risks and opportunities. Regarding risk, climate-related physical risks can impact Client's activities and financial results. As an example, in connection with global warming, more frequent and more extreme natural events generate an increased risk of sudden inaccessibility of

certain sites or IT infrastructures, and a risk of failure of activities such as in data centers, the support of critical applications or 24/7 hosting. (Consequences for compliance with high-level contractual commitments regarding availability, customer satisfaction and company reputation). The likely events leading to these risks materializing would be localized to a specific region and therefore be unlikely to impact other regions at the same time within Atos globally. For example, In the US we estimated that the operational / reputational impact could result in a loss of 5% of revenue in the US, our largest geographic region assessed as being potentially at risk and operating data centers. In 2023, Americas revenue was 2,4 billion (22.4% of Atos total revenue). 5% potential impact 120 million. Regarding opportunity, climate change will yield the development of solutions helping clients to reduce their carbon footprint and by the financial profits related to development of decarbonization solutions. In connection with global warming, there is an increasingly strong expectation from customers for digital technologies to support them in their efforts to decarbonize their activities. On the environmental front, Atos' strategic objective is both to minimize the negative impacts of IT and to maximize the gains made possible by digital technologies This rapidly growing demand is an opportunity for Atos. Development of technologies and IT solutions allowing Atos customers to reduce their environmental impact, to respond to new customers' needs, and enabling Atos to expand its business opportunities, gain market share and grow its revenue. As presented in Atos' 2023 URD in section 5.4.10, in 2023 Atos generated 776 million Taxonomy-eligible revenue (EU taxonomy for sustainable activities), of which 773 million relating to the climate change objective, with 593.4 million in data processing, hosting and related activities (8.1 CCM) and 179.2 million for data driven solutions for GHG emissions reduction (8.2 CCM). This total of 773 million represents about 7.3% of the Atos group revenue.  
[Add row]

**(5.4) In your organization’s financial accounting, do you identify spending/revenue that is aligned with your organization’s climate transition?**

	Identification of spending/revenue that is aligned with your organization’s climate transition	Methodology or framework used to assess alignment with your organization’s climate transition	Indicate the level at which you identify the alignment of your spending/revenue with a sustainable finance taxonomy
	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> A sustainable finance taxonomy	Select from: <input checked="" type="checkbox"/> At both the organization and activity level

[Fixed row]

**(5.4.1) Quantify the amount and percentage share of your spending/revenue that is aligned with your organization’s climate transition.**

Row 1

#### **(5.4.1.1) Methodology or framework used to assess alignment**

Select from:

- A sustainable finance taxonomy

#### **(5.4.1.2) Taxonomy under which information is being reported**

Select from:

- EU Taxonomy for Sustainable Activities

#### **(5.4.1.3) Objective under which alignment is being reported**

Select from:

- Total across climate change mitigation and climate change adaption

#### **(5.4.1.4) Indicate whether you are reporting eligibility information for the selected objective**

Select from:

- Yes

#### **(5.4.1.5) Financial metric**

Select from:

- Revenue/Turnover

#### **(5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)**

0

#### **(5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)**

0

#### **(5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)**

0

#### (5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

0

#### (5.4.1.10) Percentage share of financial metric that is taxonomy-eligible in the reporting year (%)

7.3

#### (5.4.1.11) Percentage share of financial metric that is taxonomy non-eligible in the reporting year (%)

92.7

#### (5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

*Atos has performed the eligibility analysis of its business in light of the Taxonomy Regulation, which includes all supporting documentation published by the EU Commission, as well as market practice for the IT industry. In 2022 and 2023, Numeum, which is the leading professional organization of the digital and IT ecosystem in France, published a position paper detailing an industry approach to identifying eligible and aligned activities for the IT sector under climate change mitigation objective. Atos has relied on the EU Regulation and the Numeum position paper to analyse its portfolio offerings. Atos has led throughout the 2023 financial year several trainings and workshops with the portfolio teams and operational experts of both Eviden and Tech Foundations to perform a deep dive analysis of the portfolio in light of the eligibility and alignment criteria for the economic activities for each of the six objectives of the EU Taxonomy. Processes are being put in place so that new offerings developed by Eviden and Tech Foundations are systematically analyzed against EU Taxonomy criteria and improved to meet the alignment criteria where applicable.*

### Row 2

#### (5.4.1.1) Methodology or framework used to assess alignment

Select from:

A sustainable finance taxonomy

#### (5.4.1.2) Taxonomy under which information is being reported

Select from:

EU Taxonomy for Sustainable Activities

### (5.4.1.3) Objective under which alignment is being reported

Select from:

Total across climate change mitigation and climate change adaption

### (5.4.1.4) Indicate whether you are reporting eligibility information for the selected objective

Select from:

Yes

### (5.4.1.5) Financial metric

Select from:

CAPEX

### (5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)

2800000

### (5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

0.7

### (5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)

0

### (5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

0

### (5.4.1.10) Percentage share of financial metric that is taxonomy-eligible in the reporting year (%)

52.1

### (5.4.1.11) Percentage share of financial metric that is taxonomy non-eligible in the reporting year (%)

47.2

### (5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

*As a first step of the analysis, Atos has identified and reports the CapEx related to assets or processes that are associated with Taxonomy-eligible and Taxonomy-aligned economic activities (type "a" CapEx according to Taxonomy Regulation) as identified in Section 5.4.10.4.1 – Revenue. Secondly, Atos focused on identifying the CapEx which can be considered as individually eligible or aligned (type "c" CapEx according to Taxonomy Regulation), meaning investments in economic activities listed in the relevant Delegated Acts. This analysis has been performed through several workshops with the CSR, Finance, Procurement and Logistics and Housing departments to identify the eligible activities in which Atos invested CapEx and to coordinate the alignment analysis with the relevant suppliers. These reported CapEx have been verified at Group and business line level to remove any potential double counting with any other reported eligible or aligned CapEx as identified thereafter. Finally, the identification of CapEx plans (type "b" CapEx according to Taxonomy Regulation) to expand taxonomy-aligned activities or to upgrade taxonomy-eligible activity to align within the next five years has not been possible in 2023 due to the focus of the Group on its internal transformation and the unavailability of tracking processes of such transitional financial investments at Group level or local level. Each of Eviden and Tech Foundations business line will work on putting the adequate processes in place in the near future to do this reporting*

## Row 3

### (5.4.1.1) Methodology or framework used to assess alignment

Select from:

- A sustainable finance taxonomy

### (5.4.1.2) Taxonomy under which information is being reported

Select from:

- EU Taxonomy for Sustainable Activities

### (5.4.1.3) Objective under which alignment is being reported

Select from:

- Total across climate change mitigation and climate change adaption

### (5.4.1.4) Indicate whether you are reporting eligibility information for the selected objective

Select from:

No

#### (5.4.1.5) Financial metric

Select from:

OPEX

#### (5.4.1.6) Amount of selected financial metric that is aligned in the reporting year (currency)

0

#### (5.4.1.7) Percentage share of selected financial metric aligned in the reporting year (%)

0

#### (5.4.1.8) Percentage share of selected financial metric planned to align in 2025 (%)

0

#### (5.4.1.9) Percentage share of selected financial metric planned to align in 2030 (%)

0

#### (5.4.1.12) Details of the methodology or framework used to assess alignment with your organization's climate transition

*The Taxonomy Regulation has defined as OpEx (denominator) direct non-capitalised costs that relate to research and development, building renovation, short term lease, maintenance and repair, and other costs related to day-today servicing of assets property, plant and equipment that ensure the continued and effective functioning of such assets. For Atos, the total non-capitalised costs in research and development, short-term leases and maintenance and repair amounts to 586 million for the year 2023 (the denominator). This represents less than 6% of the Group's total OpEx of 10,226 million and it is not representative of Atos' business model. As shown in Section 6 Finance Statements under 6.1.7 Notes to the consolidated financial statements, in particular Note4 Operating Items (4.1 Personal expense), as a service company 53% of Atos Operating Expenditures are personnel expenses. Atos is neither a software company, nor a hardware driven company, therefore Taxonomy defined OpEx are not material to Atos' business model. Atos elects to use the exemption according to the Taxonomy Regulation and reports 0 as numerator (Taxonomy-eligible or Taxonomy-aligned OpEx).*

[Add row]

**(5.4.2) Quantify the percentage share of your spending/revenue that was associated with eligible and aligned activities under the sustainable finance taxonomy in the reporting year.**

**Row 1**

**(5.4.2.1) Economic activity**

Select from:

- Data-driven solutions for GHG emissions reductions

**(5.4.2.2) Taxonomy under which information is being reported**

Select from:

- EU Taxonomy for Sustainable Activities

**(5.4.2.3) Taxonomy alignment**

Select from:

- Taxonomy-eligible but not aligned

**(5.4.2.4) Financial metrics**

Select all that apply

- Turnover
- CAPEX

**(5.4.2.10) Taxonomy-eligible but not aligned turnover from this activity in the reporting year (currency)**

179200000

**(5.4.2.11) Taxonomy-eligible but not aligned turnover from this activity as % of total turnover in the reporting year**

1.7

#### (5.4.2.17) Taxonomy-eligible but not aligned CAPEX associated with this activity in the reporting year (currency)

3700000

#### (5.4.2.18) Taxonomy-eligible but not aligned CAPEX associated with this activity as % of total CAPEX in the reporting year

0.9

#### (5.4.2.27) Calculation methodology and supporting information

*Atos has performed the eligibility analysis of its business in light of the Taxonomy Regulation, which includes all supporting documentation published by the EU Commission, as well as market practice for the IT industry. In 2022 and 2023, Numeum, which is the leading professional organization of the digital and IT ecosystem in France, published a position paper detailing an industry approach to identifying eligible and aligned activities for the IT sector under climate change mitigation objective. Atos has relied on the EU Regulation and the Numeum position paper to analyse its portfolio offerings. Atos has led throughout the 2023 financial year several trainings and workshops with the portfolio teams and operational experts of both Eviden and Tech Foundations to perform a deep dive analysis of the portfolio in light of the eligibility and alignment criteria for the economic activities for each of the six objectives of the EU Taxonomy. Processes are being put in place so that new offerings developed by Eviden and Tech Foundations are systematically analyzed against EU Taxonomy criteria and improved to meet the alignment criteria where applicable.. In accordance with the Taxonomy Regulation, the taxonomy revenue is calculated as the share of revenue derived from the products or services associated with Taxonomy-eligible or Taxonomy-aligned economic activities, if any, as identified in this section (numerator), divided by Atos' total revenue. In accordance with the Taxonomy Regulation, the denominator for CapEx comprises the acquisition of intangible assets (Section 6 Note 8.2) and tangible assets (Section 6 Note 8.3) and the acquisition of Right-of-use (Section 6 Note 9) in 2023. Please refer to section 5.4.10 of the enclosed URD.*

#### (5.4.2.28) Substantial contribution criteria met

Select from:

No

#### (5.4.2.29) Details of substantial contribution criteria analysis

*The lack of available data on the best practice alternatives on the market prevents Eviden from being able to finalize the alignment analysis*

#### (5.4.2.30) Do no significant harm requirements met

Select from:

No

### (5.4.2.31) Details of do no significant harm analysis

*The lack of available data on the best practice alternatives on the market prevents Eviden from being able to finalize the alignment analysis*

### (5.4.2.32) Minimum safeguards compliance requirements met

Select from:

Yes

### (5.4.2.33) Attach any supporting evidence

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## Row 2

### (5.4.2.1) Economic activity

Select from:

Data processing, hosting and related activities

### (5.4.2.2) Taxonomy under which information is being reported

Select from:

EU Taxonomy for Sustainable Activities

### (5.4.2.3) Taxonomy alignment

Select from:

Taxonomy-eligible but not aligned

### (5.4.2.4) Financial metrics

Select all that apply

Turnover

CAPEX

#### (5.4.2.10) Taxonomy-eligible but not aligned turnover from this activity in the reporting year (currency)

593400000

#### (5.4.2.11) Taxonomy-eligible but not aligned turnover from this activity as % of total turnover in the reporting year

5.5

#### (5.4.2.17) Taxonomy-eligible but not aligned CAPEX associated with this activity in the reporting year (currency)

80200000

#### (5.4.2.18) Taxonomy-eligible but not aligned CAPEX associated with this activity as % of total CAPEX in the reporting year

20.2

#### (5.4.2.27) Calculation methodology and supporting information

*Atos has performed the eligibility analysis of its business in light of the Taxonomy Regulation, which includes all supporting documentation published by the EU Commission, as well as market practice for the IT industry. In 2022 and 2023, Numeum, which is the leading professional organization of the digital and IT ecosystem in France, published a position paper detailing an industry approach to identifying eligible and aligned activities for the IT sector under climate change mitigation objective. Atos has relied on the EU Regulation and the Numeum position paper to analyse its portfolio offerings. Atos has led throughout the 2023 financial year several trainings and workshops with the portfolio teams and operational experts of both Eviden and Tech Foundations to perform a deep dive analysis of the portfolio in light of the eligibility and alignment criteria for the economic activities for each of the six objectives of the EU Taxonomy. Processes are being put in place so that new offerings developed by Eviden and Tech Foundations are systematically analyzed against EU Taxonomy criteria and improved to meet the alignment criteria where applicable. In accordance with the Taxonomy Regulation, the taxonomy revenue is calculated as the share of revenue derived from the products or services associated with Taxonomy-eligible or Taxonomy-aligned economic activities, if any, as identified in this section (numerator), divided by Atos' total revenue. In accordance with the Taxonomy Regulation, the denominator for CapEx comprises the acquisition of intangible assets (Section 6 Note 8.2) and tangible assets (Section 6 Note 8.3) and the acquisition of Right-of-use (Section 6 Note 9) in 2023. Please refer to section 5.4.10 of the enclosed URD. Atos considers owned data centers as well as co-located data centers, thereby increasing the eligible revenue as compared to 2022 for activity 8.1 data processing, hosting and related activities, and in line with Numeum recommendation and market practice;*

#### (5.4.2.28) Substantial contribution criteria met

Select from:

No

#### (5.4.2.29) Details of substantial contribution criteria analysis

*None of the data centers comply yet with all substantial contribution criteria such as the requirement of having a Global Warming Potential lower than 675, therefore the activity is eligible but not-aligned.*

#### (5.4.2.30) Do no significant harm requirements met

Select from:

No

#### (5.4.2.31) Details of do no significant harm analysis

*The lack of available data on the best practice alternatives on the market prevents Eviden from being able to finalize the alignment analysis*

#### (5.4.2.32) Minimum safeguards compliance requirements met

Select from:

Yes

#### (5.4.2.33) Attach any supporting evidence

*atos-2023-universal-registration-document.pdf*

### Row 3

#### (5.4.2.1) Economic activity

Select from:

Consultancy for physical climate risk management and adaptation

#### (5.4.2.2) Taxonomy under which information is being reported

Select from:

EU Taxonomy for Sustainable Activities

### (5.4.2.3) Taxonomy alignment

Select from:

- Taxonomy-eligible, alignment not assessed

### (5.4.2.4) Financial metrics

Select all that apply

- Turnover

### (5.4.2.12) Taxonomy-eligible, alignment not assessed turnover from this activity as % of total turnover in reporting year

0

### (5.4.2.27) Calculation methodology and supporting information

*Taxonomy alignment not yet assessed in 2023. The activities were provided by EcoAct which has been disposed of effective October 31st, 2023.*

### (5.4.2.33) Attach any supporting evidence

*atos-2023-universal-registration-document.pdf*

## Row 4

### (5.4.2.1) Economic activity

Select from:

- Transport by motorbikes, passenger cars and light commercial vehicles

### (5.4.2.2) Taxonomy under which information is being reported

Select from:

- EU Taxonomy for Sustainable Activities

### (5.4.2.3) Taxonomy alignment

Select from:

Taxonomy-aligned

#### (5.4.2.4) Financial metrics

Select all that apply

CAPEX

#### (5.4.2.5) Types of substantial contribution

Select all that apply

Transitional activity

#### (5.4.2.13) Taxonomy-aligned CAPEX from this activity in the reporting year (currency)

2800000

#### (5.4.2.14) Taxonomy-aligned CAPEX from this activity as % of total CAPEX in the reporting year

0.7

#### (5.4.2.15) Taxonomy-aligned CAPEX from this activity that substantially contributed to climate change mitigation as a % of total CAPEX in the reporting year

0.7

#### (5.4.2.16) Taxonomy-aligned CAPEX from this activity that substantially contributed to climate change adaptation as a % of total CAPEX in the reporting year

0

#### (5.4.2.27) Calculation methodology and supporting information

*As a first step of the analysis, Atos has identified and reports the CapEx related to assets or processes that are associated with Taxonomy-eligible and Taxonomy-aligned economic activities (type “a” CapEx according to Taxonomy Regulation) as identified in Section 5.4.10.4.1 – Revenue. Secondly, Atos focused on*

identifying the CapEx which can be considered as individually eligible or aligned (type “c” CapEx according to Taxonomy Regulation), meaning investments in economic activities listed in the relevant Delegated Acts. This analysis has been performed through several workshops with the CSR, Finance, Procurement and Logistics and Housing departments to identify the eligible activities in which Atos invested CapEx and to coordinate the alignment analysis with the relevant suppliers. These reported CapEx have been verified at Group and business line level to remove any potential double counting with any other reported eligible or aligned CapEx as identified thereafter. Finally, the identification of CapEx plans (type “b” CapEx according to Taxonomy Regulation) to expand taxonomy-aligned activities or to upgrade taxonomy-eligible activity to align within the next five years has not been possible in 2023 due to the focus of the Group on its internal transformation and the unavailability of tracking processes of such transitional financial investments at Group level or local level. Each of Eviden and Tech Foundations business line will work on putting the adequate processes in place in the near future to do this reporting. In accordance with the Taxonomy Regulation, the denominator for CapEx comprises the acquisition of intangible assets (Section 6 Note 8.2) and tangible assets (Section 6 Note 8.3) and the acquisition of Right-of-use (Section 6 Note 9) in 2023. Please refer to section 5.4.10 of the enclosed URD.

#### **(5.4.2.28) Substantial contribution criteria met**

Select from:

Yes

#### **(5.4.2.29) Details of substantial contribution criteria analysis**

Alignment is reported based on analysis performed by Atos' leasing partners on the substantial criteria and DNSH criteria.

#### **(5.4.2.30) Do no significant harm requirements met**

Select from:

Yes

#### **(5.4.2.31) Details of do no significant harm analysis**

Alignment is reported based on analysis performed by Atos' leasing partners on the substantial criteria and DNSH criteria.

#### **(5.4.2.32) Minimum safeguards compliance requirements met**

Select from:

Yes

#### **(5.4.2.33) Attach any supporting evidence**

## Row 5

### (5.4.2.1) Economic activity

Select from:

- Acquisition and ownership of buildings

### (5.4.2.2) Taxonomy under which information is being reported

Select from:

- EU Taxonomy for Sustainable Activities

### (5.4.2.3) Taxonomy alignment

Select from:

- Taxonomy-eligible but not aligned

### (5.4.2.4) Financial metrics

Select all that apply

- CAPEX

### (5.4.2.17) Taxonomy-eligible but not aligned CAPEX associated with this activity in the reporting year (currency)

73000000

### (5.4.2.18) Taxonomy-eligible but not aligned CAPEX associated with this activity as % of total CAPEX in the reporting year

18.3

### (5.4.2.27) Calculation methodology and supporting information

*As a first step of the analysis, Atos has identified and reports the CapEx related to assets or processes that are associated with Taxonomy-eligible and Taxonomy-aligned economic activities (type “a” CapEx according to Taxonomy Regulation) as identified in Section 5.4.10.4.1 – Revenue. Secondly, Atos focused on identifying the CapEx which can be considered as individually eligible or aligned (type “c” CapEx according to Taxonomy Regulation), meaning investments in economic activities listed in the relevant Delegated Acts. This analysis has been performed through several workshops with the CSR, Finance, Procurement and Logistics and Housing departments to identify the eligible activities in which Atos invested CapEx and to coordinate the alignment analysis with the relevant suppliers. These reported CapEx have been verified at Group and business line level to remove any potential double counting with any other reported eligible or aligned CapEx as identified thereafter. Finally, the identification of CapEx plans (type “b” CapEx according to Taxonomy Regulation) to expand taxonomy-aligned activities or to upgrade taxonomy-eligible activity to align within the next five years has not been possible in 2023 due to the focus of the Group on its internal transformation and the unavailability of tracking processes of such transitional financial investments at Group level or local level. Each of Eviden and Tech Foundations business line will work on putting the adequate processes in place in the near future to do this reporting. In accordance with the Taxonomy Regulation, the denominator for CapEx comprises the acquisition of intangible assets (Section 6 Note 8.2) and tangible assets (Section 6 Note 8.3) and the acquisition of Right-of-use (Section 6 Note 9) in 2023. Please refer to section 5.4.10 of the enclosed URD.*

#### **(5.4.2.28) Substantial contribution criteria met**

Select from:

No

#### **(5.4.2.29) Details of substantial contribution criteria analysis**

*No alignment possible based on the reports from Atos' landlords.*

#### **(5.4.2.30) Do no significant harm requirements met**

Select from:

No

#### **(5.4.2.31) Details of do no significant harm analysis**

*No alignment possible based on the reports from Atos' landlords.*

#### **(5.4.2.32) Minimum safeguards compliance requirements met**

Select from:

Yes

### **(5.4.2.33) Attach any supporting evidence**

*atos-2023-universal-registration-document.pdf*

[Add row]

### **(5.4.3) Provide any additional contextual and/or verification/assurance information relevant to your organization's taxonomy alignment.**

#### **(5.4.3.1) Details of minimum safeguards analysis**

*The Taxonomy Regulation details the Minimum Safeguards according to which an activity must comply to be taxonomy aligned. Atos has performed an analysis of the Minimum Safeguards criteria in terms of Human Rights, Labor Rights and Governance. Atos is committed to respect internationally recognized human rights and standards, wherever Atos operates, in particular the Declaration of International Labor Organization on fundamental principles and rights at work, the UN Guiding principles on Business and Human Rights and the International Bill of Human Rights (as expressly stated in the Atos Human Rights Policy Statement ). Though there is no specific mention of the OECD Guidelines for multinational enterprises in Atos' public documentation, Atos respects and has developed strong internal processes that embrace and build on the principles covered in the guidelines. As a European company, Atos is complying with national laws covering in depth and detailing how to ensure that these principles are implemented within private companies. Please refer to Chapter 5. Corporate Social Responsibility which details how Atos implements the 15 recommendations made by the OECD to enterprises in their guidelines. In accordance with the Final Report on Minimum Safeguards issued in October 2022 by the Platform on Sustainable Finance, the Group confirms the following to support its alignment with the Minimum Safeguards: ### Summary A - Human Rights: Atos follows UNGPs and OECD Guidelines, has no breaches of labor law or human rights, and no cases or allegations have been filed against it. B - Corruption: Atos has anti-corruption measures; neither the company nor senior management has been convicted of corruption. C - Fair Competition: Atos emphasizes compliance with competition laws through training and guidelines; no convictions for violating these laws. D - Value Chain: Atos conducts thorough third-party due diligence to prevent legal breaches and human rights abuses, ensuring compliance in its supply chain and business deals. E - \*\*Taxation: Atos complies with tax regulations and avoids aggressive tax planning. It monitors and limits tax risks, although some positions may be challenged during audits. Consequently, all the Taxonomy eligible activities carried out by Atos meet the Minimum Safeguards criteria set by the Taxonomy Regulation. For more details please refer to Section 5.4.10.3.3 of the URD.*

#### **(5.4.3.2) Additional contextual information relevant to your taxonomy accounting**

*Atos has reviewed its eligible revenue and investments in the light of the full scope of the EU taxonomy economic activities; and for all 6 objectives. In addition to the climate change (mitigation and adaption) objectives disclosed in question 5.3, Atos has also disclosed other revenue and investments as eligible to EU taxonomy. Regarding Revenue, Atos identified several offerings which are eligible under economic activity 4.1 Provision of IT/OT data driven solutions and software: of the transition to circular economy objective. IOT Practice: solutions to analyze and generate insights from data remotely collected from assets during use and operations for the purpose of remote monitoring and predictive maintenance of these assets, e.g. infrastructural assets, consumer products. EcoDesignCloud is a cloud based software developed by Eviden which uses raw materials flows and product components to score products against 16 sustainability criteria, thus providing a calculation of the environmental impact of a product, at every stage of its lifecycle. WorldGrid Business Unit: solution for the predictive maintenance and online monitoring of nuclear power plants, allowing the provision of a continuous monitoring of the equipment, and automatic detection of anomalies and abnormal running*

conditions. All these offerings amount to 3.2million or 0% of Atos total revenue. Atos is in 2024 analyzing the alignment of this revenue according to EU taxonomy. Regarding CapEx, Atos identified its investments in economic activity 1.2 Manufacture of electrical and electronic equipment of the Transition to circular economy objective. The eligible investments pertained to the purchase of hardware equipment for the Atos business and its own use for a total amount of 42.2 million or 10.6% pf total Atos capex. Alignment analysis started in 2023 with questionnaires sent to suppliers. However, the suppliers were not in a position to identify the hardware as aligned because the substantial contribution criteria was not fit for most of the hardware purchase by Atos.

### **(5.4.3.3) Indicate whether you will be providing verification/assurance information relevant to your taxonomy alignment in question 13.1**

Select from:

Yes

[Fixed row]

## **(5.10) Does your organization use an internal price on environmental externalities?**

### **(5.10.1) Use of internal pricing of environmental externalities**

Select from:

No, but we plan to in the next two years

### **(5.10.3) Primary reason for not pricing environmental externalities**

Select from:

Not an immediate strategic priority

### **(5.10.4) Explain why your organization does not price environmental externalities**

Over 2023, Atos has been undergoing a transition to split the company into two businesses, Tech Foundations and Eviden. The process of dividing the business has resulted in enormous internal reorganization and change and during this period, it was decided that the ICP previously in place should be suspended until post transition.

[Fixed row]

## **(5.11) Do you engage with your value chain on environmental issues?**

	Engaging with this stakeholder on environmental issues	Environmental issues covered
Suppliers	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change
Customers	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change
Investors and shareholders	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change
Other value chain stakeholders	Select from: <input checked="" type="checkbox"/> Yes	Select all that apply <input checked="" type="checkbox"/> Climate change

[Fixed row]

### (5.11.1) Does your organization assess and classify suppliers according to their dependencies and/or impacts on the environment?

#### Climate change

##### (5.11.1.1) Assessment of supplier dependencies and/or impacts on the environment

Select from:

Yes, we assess the dependencies and/or impacts of our suppliers

##### (5.11.1.2) Criteria for assessing supplier dependencies and/or impacts on the environment

Select all that apply

Contribution to supplier-related Scope 3 emissions

##### (5.11.1.3) % Tier 1 suppliers assessed

Select from:

1-25%

#### **(5.11.1.4) Define a threshold for classifying suppliers as having substantive dependencies and/or impacts on the environment**

*Strategic suppliers (who supply goods / services that we will potentially sell on to customers). Also suppliers with minimum 2,000,000 Euros pa spend.*

#### **(5.11.1.5) % Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment**

Select from:

1-25%

#### **(5.11.1.6) Number of Tier 1 suppliers meeting the thresholds for substantive dependencies and/or impacts on the environment**

1000

*[Fixed row]*

### **(5.11.2) Does your organization prioritize which suppliers to engage with on environmental issues?**

#### **Climate change**

#### **(5.11.2.1) Supplier engagement prioritization on this environmental issue**

Select from:

Yes, we prioritize which suppliers to engage with on this environmental issue

#### **(5.11.2.2) Criteria informing which suppliers are prioritized for engagement on this environmental issue**

Select all that apply

In line with the criteria used to classify suppliers as having substantive dependencies and/or impacts relating to climate change

Procurement spend

- Strategic status of suppliers
- Supplier performance improvement

#### (5.11.2.4) Please explain

*Atos prioritizes suppliers based upon their strategic importance to the products that we sell to customers (strategic suppliers) and also based upon our spend with them, as this can significantly impact our own Scope 3 emissions. We also prioritize non-strategic suppliers who are performing poorly, to encourage them to improve their own environmental performance.*

*[Fixed row]*

#### (5.11.5) Do your suppliers have to meet environmental requirements as part of your organization's purchasing process?

##### Climate change

#### (5.11.5.1) Suppliers have to meet specific environmental requirements related to this environmental issue as part of the purchasing process

Select from:

- Yes, environmental requirements related to this environmental issue are included in our supplier contracts

#### (5.11.5.2) Policy in place for addressing supplier non-compliance

Select from:

- Yes, we have a policy in place for addressing non-compliance

#### (5.11.5.3) Comment

*Atos includes the Atos Partners' Commitment to Integrity in all RfXs, master and framework agreements and also a Decarbonization Clause for suppliers with an annual spend above 2m and minimum contractual term of 2 years). This is a criteria and requirement for all sourcing activities and all strategic contracts (new or renewed) to get suppliers to commit to specific carbon reduction targets.*

*[Fixed row]*

**(5.11.6) Provide details of the environmental requirements that suppliers have to meet as part of your organization's purchasing process, and the compliance measures in place.**

## **Climate change**

### **(5.11.6.1) Environmental requirement**

*Select from:*

- Adoption of the UN International Labour Organization Principles

### **(5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement**

*Select all that apply*

- Other, please specify :Atos has an internal monitoring system for tracking supplier compliance.

### **(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement**

*Select from:*

- 100%

### **(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement**

*Select from:*

- 26-50%

### **(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement**

*Select from:*

- 100%

### **(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement**

Select from:

- 51-75%

#### (5.11.6.9) Response to supplier non-compliance with this environmental requirement

Select from:

- Other, please specify :The Atos approach is a hybrid of the options. Non compliant suppliers are retained and engaged initially, with the aim of achieving compliance/improvement of environmental performance. Failure to improve, however, will ultimately lead to exclusion.

#### (5.11.6.10) % of non-compliant suppliers engaged

Select from:

- Unknown

#### (5.11.6.11) Procedures to engage non-compliant suppliers

Select all that apply

- Other, please specify :We will discuss why they have not adopted the ILO and understand what alternative labor principles they are following.

#### (5.11.6.12) Comment

None

### Climate change

#### (5.11.6.1) Environmental requirement

Select from:

- Disclosure of GHG emissions to your organization (Scope 1, 2 and 3)

#### (5.11.6.2) Mechanisms for monitoring compliance with this environmental requirement

Select all that apply

- Second-party verification
- Supplier scorecard or rating

Other, please specify :Atos maintains a database of supplier Scope 1,2 and 3 emissions and intensity.

### **(5.11.6.3) % tier 1 suppliers by procurement spend required to comply with this environmental requirement**

Select from:

1-25%

### **(5.11.6.4) % tier 1 suppliers by procurement spend in compliance with this environmental requirement**

Select from:

1-25%

### **(5.11.6.7) % tier 1 supplier-related scope 3 emissions attributable to the suppliers required to comply with this environmental requirement**

Select from:

1-25%

### **(5.11.6.8) % tier 1 supplier-related scope 3 emissions attributable to the suppliers in compliance with this environmental requirement**

Select from:

1-25%

### **(5.11.6.9) Response to supplier non-compliance with this environmental requirement**

Select from:

Other, please specify :The Atos approach is a hybrid of the options. Non compliant suppliers are retained and engaged initially, with the aim of achieving compliance/improvement of environmental performance. Failure to improve, however, will ultimately lead to exclusion.

### **(5.11.6.10) % of non-compliant suppliers engaged**

Select from:

76-99%

### (5.11.6.11) Procedures to engage non-compliant suppliers

*Select all that apply*

- Assessing the efficacy and efforts of non-compliant supplier actions through consistent and quantified metrics
- Developing quantifiable, time-bound targets and milestones to bring suppliers back into compliance
- Providing information on appropriate actions that can be taken to address non-compliance
- Re-integrating suppliers back into upstream value chain based on the successful and verifiable completion of activities

### (5.11.6.12) Comment

*This is important for our own Scope 3 upstream emissions compilation.  
[Add row]*

## (5.11.7) Provide further details of your organization's supplier engagement on environmental issues.

### Climate change

#### (5.11.7.2) Action driven by supplier engagement

*Select from:*

- Emissions reduction

#### (5.11.7.3) Type and details of engagement

##### Capacity building

- Provide training, support and best practices on how to measure GHG emissions
- Provide training, support and best practices on how to set science-based targets
- Support suppliers to develop public time-bound action plans with clear milestones

##### Financial incentives

- Include long-term contracts linked to environmental commitments

### Information collection

- Collect climate transition plan information at least annually from suppliers
- Collect GHG emissions data at least annually from suppliers
- Collect targets information at least annually from suppliers

### Innovation and collaboration

- Collaborate with suppliers on innovations to reduce environmental impacts in products and services
- Collaborate with suppliers to develop reuse infrastructure and reuse models

## (5.11.7.4) Upstream value chain coverage

Select all that apply

- Tier 1 suppliers

## (5.11.7.5) % of tier 1 suppliers by procurement spend covered by engagement

Select from:

- 1-25%

## (5.11.7.6) % of tier 1 supplier-related scope 3 emissions covered by engagement

Select from:

- 1-25%

## (5.11.7.9) Describe the engagement and explain the effect of your engagement on the selected environmental action

*Atos has multiple engagements, which tend to be tailored towards each specific supplier. For example, some suppliers require more assistance than others in setting SBTs. We ask our strategic suppliers to commit to reducing the effect of climate change by signing the Atos Decarbonization clause. Specifically, this requires the suppliers to start their decarbonization journey by committing to the SBTi, and to measure and report their organization's carbon footprint. In line with this, suppliers must also create an emission reduction strategy, that they need to make publicly available. Where possible, we will also ask that they provide their overall scope 1, 2 and 3 footprint and the carbon footprint of the specific service or products being supplied to Atos.*

## (5.11.7.10) Engagement is helping your tier 1 suppliers meet an environmental requirement related to this environmental issue

Select from:

- Yes, please specify the environmental requirement :Emissions reduction.

### (5.11.7.11) Engagement is helping your tier 1 suppliers engage with their own suppliers on the selected action

Select from:

- Yes

[Add row]

### (5.11.9) Provide details of any environmental engagement activity with other stakeholders in the value chain.

#### Climate change

#### (5.11.9.1) Type of stakeholder

Select from:

- Customers

#### (5.11.9.2) Type and details of engagement

##### Education/Information sharing

- Run an engagement campaign to educate stakeholders about the environmental impacts about your products, goods and/or services
- Share information on environmental initiatives, progress and achievements

##### Innovation and collaboration

- Align your organization's goals to support customers' targets and ambitions

#### (5.11.9.3) % of stakeholder type engaged

Select from:

- 26-50%

#### (5.11.9.4) % stakeholder-associated scope 3 emissions

Select from:

26-50%

#### (5.11.9.5) Rationale for engaging these stakeholders and scope of engagement

*Atos has a portfolio of sustainability services in addition to working towards making standard services more sustainable. Atos communicates these with customers on a regular basis, so that they can see how through using Atos services, they can decarbonize their own businesses.*

#### (5.11.9.6) Effect of engagement and measures of success

*Atos has continuous dialog with customers regarding the use of our sustainable services, as the impacts of climate change are becoming more important to them. While many of Atos' services contain sustainable elements, such as being powered by renewable electricity and re-use of equipment, we are keen to demonstrate transparency and comprehensiveness of the sustainability of our services. For this reason, we are working towards developing our portfolio in line with the requirements of the EU Taxonomy. Atos's Taxonomy-eligible revenue for 2023 amounted to 776 million, or 7.3% of Atos revenue. We anticipate over the coming years that this percentage will substantially increase.*

[Add row]

### (5.12) Indicate any mutually beneficial environmental initiatives you could collaborate on with specific CDP Supply Chain members.

#### Row 1

#### (5.12.1) Requesting member

Select from:

#### (5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

#### (5.12.4) Initiative category and type

## Innovation

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

*Select all that apply*

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

*Select from:*

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

*Select from:*

- No

### (5.12.11) Please explain

*We cannot estimate the savings at this point in time (it is not possible), as we do not know what the emissions for Atos services would be at some point in the future if we were not to be undertaking a net-zero transition, nor do we know what services the customer would be buying from us so far into the future.*

## Row 2

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

### (5.12.4) Initiative category and type

**Innovation**

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

No

### (5.12.11) Please explain

*We cannot estimate the savings at this point in time (it is not possible), as we do not know what the emissions for Atos services would be at some point in the future if we were not to be undertaking a net-zero transition, nor do we know what services the customer would be buying from us so far into the future.*

### Row 3

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

### (5.12.4) Initiative category and type

#### Innovation

New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

Reduction of customers' operational emissions (customer scope 1 & 2)

- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- No

### (5.12.11) Please explain

*We cannot estimate the savings at this point in time (it is not possible), as we do not know what the emissions for Atos services would be at some point in the future if we were not to be undertaking a net-zero transition, nor do we know what services the customer would be buying from us so far into the future.*

## Row 4

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

### (5.12.4) Initiative category and type

#### Innovation

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

*Select all that apply*

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

*Select from:*

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

*Select from:*

- No

### (5.12.11) Please explain

*We cannot estimate the savings at this point in time (it is not possible), as we do not know what the emissions for Atos services would be at some point in the future if we were not to be undertaking a net-zero transition, nor do we know what services the customer would be buying from us so far into the future.*

## Row 5

### (5.12.1) Requesting member

*Select from:*

## (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

## (5.12.4) Initiative category and type

### Innovation

- New product or service that reduces customers' operational emissions

## (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

## (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

## (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

## (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- No

### (5.12.11) Please explain

*We cannot estimate the savings at this point in time (it is not possible), as we do not know what the emissions for Atos services would be at some point in the future if we were not to be undertaking a net-zero transition, nor do we know what services the customer would be buying from us so far into the future.*

## Row 6

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

### (5.12.4) Initiative category and type

#### Innovation

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

No

### (5.12.11) Please explain

*We cannot estimate the savings at this point in time (it is not possible), as we do not know what the emissions for Atos services would be at some point in the future if we were not to be undertaking a net-zero transition, nor do we know what services the customer would be buying from us so far into the future.*

## Row 7

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

### (5.12.4) Initiative category and type

#### Innovation

New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.

#### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

#### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

#### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- No

#### (5.12.11) Please explain

*We cannot estimate the savings at this point in time (it is not possible), as we do not know what the emissions for Atos services would be at some point in the future if we were not to be undertaking a net-zero transition, nor do we know what services the customer would be buying from us so far into the future.*

### Row 8

#### (5.12.1) Requesting member

Select from:

#### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

#### (5.12.4) Initiative category and type

##### Innovation

- New product or service that reduces customers' operational emissions

#### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

#### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

#### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

#### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- No

#### (5.12.11) Please explain

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## Row 9

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

### (5.12.4) Initiative category and type

#### Innovation

New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

No

### (5.12.11) Please explain

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## Row 10

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

### (5.12.4) Initiative category and type

#### Innovation

New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- No

### (5.12.11) Please explain

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## Row 11

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

#### (5.12.4) Initiative category and type

##### Innovation

- New product or service that reduces customers' operational emissions

#### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

#### (5.12.6) Expected benefits

*Select all that apply*

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

#### (5.12.7) Estimated timeframe for realization of benefits

*Select from:*

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

#### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

*Select from:*

- No

#### (5.12.11) Please explain

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## Row 12

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

### (5.12.4) Initiative category and type

#### Innovation

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

No

### (5.12.11) Please explain

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## Row 13

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

### (5.12.4) Initiative category and type

#### Innovation

New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

#### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

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Select from:

- No

#### (5.12.11) Please explain

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### Row 14

#### (5.12.1) Requesting member

Select from:

#### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

#### (5.12.4) Initiative category and type

## Innovation

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

*Select all that apply*

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

*Select from:*

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

*Select from:*

- No

### (5.12.11) Please explain

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## Row 15

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

### (5.12.4) Initiative category and type

**Innovation**

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

No

### (5.12.11) Please explain

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## Row 16

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

### (5.12.4) Initiative category and type

#### Innovation

New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

Reduction of customers' operational emissions (customer scope 1 & 2)

- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- No

### (5.12.11) Please explain

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## Row 17

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

### (5.12.4) Initiative category and type

#### Innovation

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

*Select all that apply*

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

*Select from:*

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

*Select from:*

- No

### (5.12.11) Please explain

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## Row 18

### (5.12.1) Requesting member

*Select from:*

## (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

## (5.12.4) Initiative category and type

**Innovation**

- New product or service that reduces customers' operational emissions

## (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

## (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

## (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

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Select from:

- No

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### Row 19

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

### (5.12.4) Initiative category and type

#### Innovation

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

- No

### (5.12.11) Please explain

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## Row 20

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

### (5.12.4) Initiative category and type

#### Innovation

- New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.

#### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

#### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

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### Row 21

#### (5.12.1) Requesting member

Select from:

#### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

#### (5.12.4) Initiative category and type

##### Innovation

- New product or service that reduces customers' operational emissions

#### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

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Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

#### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

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## Row 22

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

### (5.12.4) Initiative category and type

#### Innovation

New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

Other, please specify :0 years up to the time at which Atos achieves net-zero.

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## Row 23

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

Climate change

### (5.12.4) Initiative category and type

**Innovation**

New product or service that reduces customers' operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

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Select from:

- No

### (5.12.11) Please explain

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## Row 24

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

#### (5.12.4) Initiative category and type

##### Innovation

- New product or service that reduces customers' products/services operational emissions

#### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

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*Select all that apply*

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

#### (5.12.7) Estimated timeframe for realization of benefits

*Select from:*

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

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## Row 25

### (5.12.1) Requesting member

Select from:

### (5.12.2) Environmental issues the initiative relates to

Select all that apply

- Climate change

### (5.12.4) Initiative category and type

#### Innovation

- New product or service that reduces customers' products/services operational emissions

### (5.12.5) Details of initiative

*Atos is continuously developing new services to reduce the carbon impacts of customer business operations. We are also continuously working on the reduction of our own footprint, meaning that upstream emissions from using Atos as a supplier are decreased. Our ultimate aim is to reach net zero emissions, which will mean the customers of Atos will be able to report Atos services as zero emissions, supporting them in their own net zero targets.*

### (5.12.6) Expected benefits

Select all that apply

- Reduction of customers' operational emissions (customer scope 1 & 2)
- Reduction of own operational emissions (own scope 1 & 2)
- Reduction of downstream value chain emissions (own scope 3)
- Other, please specify :Reduction of customer Scope 3 upstream emissions

### (5.12.7) Estimated timeframe for realization of benefits

Select from:

- Other, please specify :0 years up to the time at which Atos achieves net-zero.

### (5.12.8) Are you able to estimate the lifetime CO2e and/or water savings of this initiative?

Select from:

No

### (5.12.11) Please explain

*We cannot estimate the savings at this point in time (it is not possible), as we do not know what the emissions for Atos services would be at some point in the future if we were not to be undertaking a net-zero transition, nor do we know what services the customer would be buying from us so far into the future.*

*[Add row]*

### (5.13) Has your organization already implemented any mutually beneficial environmental initiatives due to CDP Supply Chain member engagement?

#### (5.13.1) Environmental initiatives implemented due to CDP Supply Chain member engagement

Select from:

No, and we do not plan to within the next two years

#### (5.13.2) Primary reason for not implementing environmental initiatives

Select from:

No standardized procedure

#### (5.13.3) Explain why your organization has not implemented any environmental initiatives

*Atos will always engage with stakeholders who share environmental ambitions, with a view to decarbonization of their business operations, goods or services. However, to date this has not been driven specifically by membership of the CDP Supply Chain program.*

*[Fixed row]*

## C6. Environmental Performance - Consolidation Approach

(6.1) Provide details on your chosen consolidation approach for the calculation of environmental performance data.

### Climate change

#### (6.1.1) Consolidation approach used

Select from:

Operational control

#### (6.1.2) Provide the rationale for the choice of consolidation approach

*Atos uses the Operational Control consolidation approach, as this is the most relevant to the way that the business operates. Specifically, Atos operates from multiple sites across over 70 countries world-wide. Most of these are leased, but Atos has operational control, through energy supply contracts with providers. Atos will also usually have the ability to reconfigure the internal layouts and in the case of Data Centers the supporting plant. Because of this, Operation Control enables more comprehensive coverage of the business activities.*

### Plastics

#### (6.1.1) Consolidation approach used

Select from:

Other, please specify :N/A

#### (6.1.2) Provide the rationale for the choice of consolidation approach

*Atos does not consider plastics as a material aspect for its business, as verified by external auditors.*

### Biodiversity

#### (6.1.1) Consolidation approach used

Select from:

Other, please specify :N/A

## (6.1.2) Provide the rationale for the choice of consolidation approach

*From external auditor materiality assessments, biodiversity, whilst recognized as being important, is not material to Atos' environmental challenges.*  
[Fixed row]

## C7. Environmental performance - Climate Change

**(7.1.1) Has your organization undergone any structural changes in the reporting year, or are any previous structural changes being accounted for in this disclosure of emissions data?**

	Has there been a structural change?
	Select all that apply <input checked="" type="checkbox"/> No

[Fixed row]

**(7.1.2) Has your emissions accounting methodology, boundary, and/or reporting year definition changed in the reporting year?**

	Change(s) in methodology, boundary, and/or reporting year definition?
	Select all that apply <input checked="" type="checkbox"/> No

[Fixed row]

**(7.3) Describe your organization's approach to reporting Scope 2 emissions.**

### (7.3.1) Scope 2, location-based

Select from:

We are reporting a Scope 2, location-based figure

### (7.3.2) Scope 2, market-based

Select from:

We are reporting a Scope 2, market-based figure

### (7.3.3) Comment

*The Scope 2 market-based disclosure is a hybrid between market-based, where these conversion factors are available and location-based for all other locations.  
[Fixed row]*

## (7.5) Provide your base year and base year emissions.

### Scope 1

#### (7.5.1) Base year end

12/31/2019

#### (7.5.2) Base year emissions (metric tons CO<sub>2</sub>e)

35489

#### (7.5.3) Methodological details

*Scope 1, groups the direct emissions from fossil fuels consumed in Atos facilities (owned or leased) and from Atos car fleet and the fugitive emissions from air conditioning systems. For fuels calculations, the quantity of fuel is obtained and multiplied by the relevant Defra Conversion Factor. The screening of refrigerant gas leaks in Atos facilities was carried out (in the United Kingdom, France, Germany, and India) and was supplemented by estimations for other countries following the Ademe's Carbon Base methodology.*

### Scope 2 (location-based)

### **(7.5.1) Base year end**

12/31/2019

### **(7.5.2) Base year emissions (metric tons CO2e)**

226402

### **(7.5.3) Methodological details**

*Electricity and Heat x Conversion Factors from the IEA for each country.*

## **Scope 2 (market-based)**

### **(7.5.1) Base year end**

12/31/2019

### **(7.5.2) Base year emissions (metric tons CO2e)**

178120

### **(7.5.3) Methodological details**

*Electricity (including renewables, which are calculated at 0 CF - all other electricity at local CFs, from the IEA) and Heat.*

## **Scope 3 category 1: Purchased goods and services**

### **(7.5.1) Base year end**

12/31/2019

### **(7.5.2) Base year emissions (metric tons CO2e)**

1931105

### **(7.5.3) Methodological details**

*Based on Purchasing Spend data. This is services or equipment purchased x either supplier data if available or Ademe supplied conversion factors, based upon category of purchase.*

### **Scope 3 category 2: Capital goods**

#### **(7.5.1) Base year end**

12/31/2019

#### **(7.5.2) Base year emissions (metric tons CO2e)**

0

### **(7.5.3) Methodological details**

*Included in Category 1.*

### **Scope 3 category 3: Fuel-and-energy-related activities (not included in Scope 1 or 2)**

#### **(7.5.1) Base year end**

12/31/2019

#### **(7.5.2) Base year emissions (metric tons CO2e)**

21599

### **(7.5.3) Methodological details**

*Estimated from the GHG Protocol Quants tool*

### **Scope 3 category 4: Upstream transportation and distribution**

#### **(7.5.1) Base year end**

12/31/2019

### (7.5.2) Base year emissions (metric tons CO2e)

20276

### (7.5.3) Methodological details

*Estimated from the GHG Protocol Quants tool*

## Scope 3 category 5: Waste generated in operations

### (7.5.1) Base year end

12/31/2019

### (7.5.2) Base year emissions (metric tons CO2e)

2807

### (7.5.3) Methodological details

*Estimated from the GHG Protocol Quants tool*

## Scope 3 category 6: Business travel

### (7.5.1) Base year end

12/31/2019

### (7.5.2) Base year emissions (metric tons CO2e)

37197

### (7.5.3) Methodological details

Private Cars, taxis, Trains and Air travel. Cars are km or fuel x appropriate CF, from Defra. Trains are either travel agency provided emissions or distance travelled x Defra conversion factor. Taxis are either supplier provided emissions or distance travelled x Defra Conversion factor. Air travel is CO2 provided by the travel agency.

### Scope 3 category 7: Employee commuting

#### (7.5.1) Base year end

12/31/2019

#### (7.5.2) Base year emissions (metric tons CO2e)

132792

#### (7.5.3) Methodological details

*Includes Home Workers emissions*

### Scope 3 category 8: Upstream leased assets

#### (7.5.1) Base year end

12/31/2019

#### (7.5.2) Base year emissions (metric tons CO2e)

0

#### (7.5.3) Methodological details

*Included in Category 1*

### Scope 3 category 9: Downstream transportation and distribution

#### (7.5.1) Base year end

12/31/2019

### (7.5.2) Base year emissions (metric tons CO2e)

0

### (7.5.3) Methodological details

*Included in Category 4*

### **Scope 3 category 10: Processing of sold products**

### (7.5.1) Base year end

12/31/2019

### (7.5.2) Base year emissions (metric tons CO2e)

0

### (7.5.3) Methodological details

*Not relevant*

### **Scope 3 category 11: Use of sold products**

### (7.5.1) Base year end

12/31/2019

### (7.5.2) Base year emissions (metric tons CO2e)

955130

### (7.5.3) Methodological details

*Estimated lifetime electricity of equipment sold x local Conversion factors*

## Scope 3 category 12: End of life treatment of sold products

### (7.5.1) Base year end

12/31/2019

### (7.5.2) Base year emissions (metric tons CO2e)

0

### (7.5.3) Methodological details

*Included in Category 5*

## Scope 3 category 13: Downstream leased assets

### (7.5.1) Base year end

12/31/2019

### (7.5.2) Base year emissions (metric tons CO2e)

0

### (7.5.3) Methodological details

*Not relevant*

## Scope 3 category 14: Franchises

### (7.5.1) Base year end

12/31/2019

### (7.5.2) Base year emissions (metric tons CO2e)

0

### **(7.5.3) Methodological details**

*Not relevant*

### **Scope 3 category 15: Investments**

#### **(7.5.1) Base year end**

12/31/2019

#### **(7.5.2) Base year emissions (metric tons CO2e)**

0

### **(7.5.3) Methodological details**

*Not relevant*

### **Scope 3: Other (upstream)**

#### **(7.5.1) Base year end**

12/31/2019

#### **(7.5.2) Base year emissions (metric tons CO2e)**

0

### **(7.5.3) Methodological details**

*Not relevant*

### **Scope 3: Other (downstream)**

### **(7.5.1) Base year end**

12/31/2019

### **(7.5.2) Base year emissions (metric tons CO2e)**

0

### **(7.5.3) Methodological details**

*Not relevant  
[Fixed row]*

## **(7.6) What were your organization's gross global Scope 1 emissions in metric tons CO2e?**

### **Reporting year**

#### **(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)**

20517

#### **(7.6.3) Methodological details**

*GHG Protocol, including gas, diesel, fuel oil, company fleet and fugitive emissions. These are multiplied by the appropriate emissions factors from Defra.*

### **Past year 1**

#### **(7.6.1) Gross global Scope 1 emissions (metric tons CO2e)**

22026

#### **(7.6.2) End date**

12/31/2022

### (7.6.3) Methodological details

*GHG Protocol, including gas, diesel, fuel oil, company fleet and fugitive emissions. These are multiplied by the appropriate emissions factors from Defra.*

#### **Past year 2**

### (7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

26955

### (7.6.2) End date

12/31/2021

### (7.6.3) Methodological details

*GHG Protocol, including gas, diesel, fuel oil, company fleet and fugitive emissions. These are multiplied by the appropriate emissions factors from Defra.*

#### **Past year 3**

### (7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

25711

### (7.6.2) End date

12/31/2020

### (7.6.3) Methodological details

*GHG Protocol, including gas, diesel, fuel oil, company fleet and fugitive emissions. These are multiplied by the appropriate emissions factors from Defra. Note that the huge dip here was due to Covid lockdowns and travel reductions.*

#### **Past year 4**

### (7.6.1) Gross global Scope 1 emissions (metric tons CO2e)

**(7.6.2) End date**

12/31/2019

**(7.6.3) Methodological details**

*GHG Protocol, including gas, diesel, fuel oil, company fleet and fugitive emissions. These are multiplied by the appropriate emissions factors from Defra.  
[Fixed row]*

**(7.7) What were your organization's gross global Scope 2 emissions in metric tons CO2e?****Reporting year****(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)**

130592

**(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)**

67979

**(7.7.4) Methodological details**

*Market Based: Electricity (including renewables, which are calculated at 0 CF - all other electricity at local CFs, from the IEA) and Heat. Location Based: Electricity and Heat x Conversion Factors from the IEA for each country.*

**Past year 1****(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)**

142578

**(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)**

90442

### (7.7.3) End date

12/31/2022

### (7.7.4) Methodological details

*Market Based: Electricity (including renewables, which are calculated at 0 CF - all other electricity at local CFs, from the IEA) and Heat. Location Based: Electricity and Heat x Conversion Factors from the IEA for each country.*

## Past year 2

### (7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

166462

### (7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)

70964

### (7.7.3) End date

12/31/2021

### (7.7.4) Methodological details

*Market Based: Electricity (including renewables, which are calculated at 0 CF - all other electricity at local CFs, from the IEA) and Heat. Location Based: Electricity and Heat x Conversion Factors from the IEA for each country.*

## Past year 3

### (7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)

185269

### **(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)**

123759

### **(7.7.3) End date**

12/31/2020

### **(7.7.4) Methodological details**

*Market Based: Electricity (including renewables, which are calculated at 0 CF - all other electricity at local CFs, from the IEA) and Heat. Location Based: Electricity and Heat x Conversion Factors from the IEA for each country.*

## **Past year 4**

### **(7.7.1) Gross global Scope 2, location-based emissions (metric tons CO2e)**

226402

### **(7.7.2) Gross global Scope 2, market-based emissions (metric tons CO2e) (if applicable)**

178120

### **(7.7.3) End date**

12/31/2019

### **(7.7.4) Methodological details**

*Market Based: Electricity (including renewables, which are calculated at 0 CF - all other electricity at local CFs, from the IEA) and Heat. Location Based: Electricity and Heat x Conversion Factors from the IEA for each country.*

*[Fixed row]*

## **(7.8) Account for your organization's gross global Scope 3 emissions, disclosing and explaining any exclusions.**

## Purchased goods and services

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

1284148

### (7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

24.51

### (7.8.5) Please explain

*For all purchases, Atos attempts to obtain supplier emissions data. However, this is often not possible and therefore we use an Ademe supplied spend intensity value to estimate the emissions. Note that we do not currently separate the spend between categories 1, 2 and 8 for Scope 3 emissions and as such they are reported as zero but are included within this value.*

## Capital goods

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

0

### (7.8.3) Emissions calculation methodology

Select all that apply

Hybrid method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

24.51

### (7.8.5) Please explain

*This value is included within Scope 3 category 1. See explanation within Category 1.*

## Fuel-and-energy-related activities (not included in Scope 1 or 2)

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

14757

### (7.8.3) Emissions calculation methodology

Select all that apply

Fuel-based method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

100

### (7.8.5) Please explain

*Based upon actual consumption data, multiplied by overhead factors for gas and electricity.*

## Upstream transportation and distribution

### (7.8.1) Evaluation status

*Select from:*

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

39839

### (7.8.3) Emissions calculation methodology

*Select all that apply*

Spend-based method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

*Calculated using the GHG Protocol Quantis tool.*

## Waste generated in operations

### (7.8.1) Evaluation status

*Select from:*

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

2669

### (7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

### (7.8.5) Please explain

Calculated using the GHG Protocol Quantis tool.

## Business travel

### (7.8.1) Evaluation status

Select from:

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

16391

### (7.8.3) Emissions calculation methodology

Select all that apply

Fuel-based method

Distance-based method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

**(7.8.5) Please explain**

*Calculated from data collection across the Atos Group, using expenses data and travel agency data.*

**Employee commuting****(7.8.1) Evaluation status**

*Select from:*

Relevant, calculated

**(7.8.2) Emissions in reporting year (metric tons CO2e)**

26376

**(7.8.3) Emissions calculation methodology**

*Select all that apply*

Other, please specify :Commuting statistics and Home Working

**(7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners**

0

**(7.8.5) Please explain**

*A combination of estimated commuting emissions, per head (for office workers). Also includes estimations for Home Worker energy, based upon the EcoAct methodology.*

**Upstream leased assets****(7.8.1) Evaluation status**

*Select from:*

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

0

### (7.8.3) Emissions calculation methodology

*Select all that apply*

Hybrid method

### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

24.51

### (7.8.5) Please explain

*This value is included within Scope 3 category 1. See explanation within Category 1.*

## Downstream transportation and distribution

### (7.8.1) Evaluation status

*Select from:*

Relevant, calculated

### (7.8.2) Emissions in reporting year (metric tons CO2e)

0

### (7.8.3) Emissions calculation methodology

*Select all that apply*

Spend-based method

#### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

#### (7.8.5) Please explain

*This value is included within Scope 3 category 4. See explanation within Category 4.*

### Processing of sold products

#### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

#### (7.8.5) Please explain

*Atos does not produce any goods or materials that require processing.*

### Use of sold products

#### (7.8.1) Evaluation status

Select from:

Relevant, calculated

#### (7.8.2) Emissions in reporting year (metric tons CO<sub>2</sub>e)

758100

#### (7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

Average product method

#### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

#### (7.8.5) Please explain

*Based upon estimated energy consumption of assets purchased over their estimated lifespans, including overheads for hardware that requires data center accommodation.*

### End of life treatment of sold products

#### (7.8.1) Evaluation status

Select from:

Relevant, calculated

#### (7.8.2) Emissions in reporting year (metric tons CO2e)

0

#### (7.8.3) Emissions calculation methodology

Select all that apply

Spend-based method

#### (7.8.4) Percentage of emissions calculated using data obtained from suppliers or value chain partners

0

#### (7.8.5) Please explain

*This value is included within Scope 3 category 5. See explanation within Category 5.*

### Downstream leased assets

### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

### (7.8.5) Please explain

*Atos does not lease assets to customers.*

## Franchises

### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

### (7.8.5) Please explain

*Atos does not operate franchises,*

## Investments

### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

### (7.8.5) Please explain

*Atos is not an investment company.*

## Other (upstream)

### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

### (7.8.5) Please explain

All significant emissions are included within the 15 categories of Scope 3.

### Other (downstream)

### (7.8.1) Evaluation status

Select from:

Not relevant, explanation provided

### (7.8.5) Please explain

All significant emissions are included within the 15 categories of Scope 3.

[Fixed row]

### (7.8.1) Disclose or restate your Scope 3 emissions data for previous years.

### Past year 1

#### (7.8.1.1) End date

12/31/2022

#### (7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)

1524295

#### (7.8.1.3) Scope 3: Capital goods (metric tons CO2e)

0

**(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)**

19112

**(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)**

32585

**(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)**

1808

**(7.8.1.7) Scope 3: Business travel (metric tons CO2e)**

10507

**(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)**

20754

**(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)**

0

**(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)**

0

**(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)**

0

**(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)**

797191

**(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)**

0

**(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)**

0

**(7.8.1.15) Scope 3: Franchises (metric tons CO2e)**

0

**(7.8.1.16) Scope 3: Investments (metric tons CO2e)**

0

**(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)**

0

**(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)**

0

**(7.8.1.19) Comment**

*See Atos URD for further information.*

**Past year 2**

**(7.8.1.1) End date**

*12/31/2021*

**(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)**

1438793

**(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)**

0

**(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)**

18112

**(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)**

31678

**(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)**

1598

**(7.8.1.7) Scope 3: Business travel (metric tons CO2e)**

5574

**(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)**

32450

**(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)**

0

**(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)**

0

**(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)**

0

**(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)**

780126

**(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)**

0

**(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)**

0

**(7.8.1.15) Scope 3: Franchises (metric tons CO2e)**

0

**(7.8.1.16) Scope 3: Investments (metric tons CO2e)**

0

**(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)**

0

**(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)**

0

**(7.8.1.19) Comment**

*See Atos URD for further information.*

**Past year 3**

**(7.8.1.1) End date**

12/31/2020

**(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)**

1547957

**(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)**

0

**(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)**

26949

**(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)**

20302

**(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)**

3174

**(7.8.1.7) Scope 3: Business travel (metric tons CO2e)**

0

**(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)**

28899

**(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)**

0

**(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)**

0

**(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)**

0

**(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)**

1023689

**(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)**

0

**(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)**

0

**(7.8.1.15) Scope 3: Franchises (metric tons CO2e)**

0

**(7.8.1.16) Scope 3: Investments (metric tons CO2e)**

0

**(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)**

0

**(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)**

0

### **(7.8.1.19) Comment**

*See Atos URD for further information.*

### **Past year 4**

#### **(7.8.1.1) End date**

*12/31/2019*

#### **(7.8.1.2) Scope 3: Purchased goods and services (metric tons CO2e)**

*1931105*

#### **(7.8.1.3) Scope 3: Capital goods (metric tons CO2e)**

*0*

#### **(7.8.1.4) Scope 3: Fuel and energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)**

*21599*

#### **(7.8.1.5) Scope 3: Upstream transportation and distribution (metric tons CO2e)**

*20276*

#### **(7.8.1.6) Scope 3: Waste generated in operations (metric tons CO2e)**

*2807*

#### **(7.8.1.7) Scope 3: Business travel (metric tons CO2e)**

*37197*

#### **(7.8.1.8) Scope 3: Employee commuting (metric tons CO2e)**

**(7.8.1.9) Scope 3: Upstream leased assets (metric tons CO2e)**

0

**(7.8.1.10) Scope 3: Downstream transportation and distribution (metric tons CO2e)**

0

**(7.8.1.11) Scope 3: Processing of sold products (metric tons CO2e)**

0

**(7.8.1.12) Scope 3: Use of sold products (metric tons CO2e)**

955130

**(7.8.1.13) Scope 3: End of life treatment of sold products (metric tons CO2e)**

0

**(7.8.1.14) Scope 3: Downstream leased assets (metric tons CO2e)**

0

**(7.8.1.15) Scope 3: Franchises (metric tons CO2e)**

0

**(7.8.1.16) Scope 3: Investments (metric tons CO2e)**

0

**(7.8.1.17) Scope 3: Other (upstream) (metric tons CO2e)**

0

**(7.8.1.18) Scope 3: Other (downstream) (metric tons CO2e)**

0

**(7.8.1.19) Comment**

See Atos URD for further information.  
[Fixed row]

**(7.9) Indicate the verification/assurance status that applies to your reported emissions.**

	Verification/assurance status
Scope 1	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 2 (location-based or market-based)	Select from: <input checked="" type="checkbox"/> Third-party verification or assurance process in place
Scope 3	Select from: <input checked="" type="checkbox"/> No third-party verification or assurance

[Fixed row]

**(7.9.1) Provide further details of the verification/assurance undertaken for your Scope 1 emissions, and attach the relevant statements.**

**Row 1**

### (7.9.1.1) Verification or assurance cycle in place

Select from:

Annual process

### (7.9.1.2) Status in the current reporting year

Select from:

Complete

### (7.9.1.3) Type of verification or assurance

Select from:

Limited assurance

### (7.9.1.4) Attach the statement

*2023 Registration Document.pdf*

### (7.9.1.5) Page/section reference

*316-324, Section 5.6. See specifically the last paragraph for p. 318 (document page number, not the pdf number), which states that the data has undergone quantitative audit.*

### (7.9.1.6) Relevant standard

Select from:

AA1000AS

### (7.9.1.7) Proportion of reported emissions verified (%)

100

[Add row]

**(7.9.2) Provide further details of the verification/assurance undertaken for your Scope 2 emissions and attach the relevant statements.**

**Row 1**

**(7.9.2.1) Scope 2 approach**

Select from:

- Scope 2 market-based

**(7.9.2.2) Verification or assurance cycle in place**

Select from:

- Annual process

**(7.9.2.3) Status in the current reporting year**

Select from:

- Complete

**(7.9.2.4) Type of verification or assurance**

Select from:

- Limited assurance

**(7.9.2.5) Attach the statement**

*2023 Registration Document.pdf*

**(7.9.2.6) Page/ section reference**

*316-324, Section 5.6. See specifically the last paragraph for p. 318 (document page number, not the pdf number), which states that the data has undergone quantitative audit.*

**(7.9.2.7) Relevant standard**

Select from:

AA1000AS

### (7.9.2.8) Proportion of reported emissions verified (%)

100

[Add row]

**(7.10.1) Identify the reasons for any change in your gross global emissions (Scope 1 and 2 combined), and for each of them specify how your emissions compare to the previous year.**

### Change in renewable energy consumption

#### (7.10.1.1) Change in emissions (metric tons CO2e)

14523

#### (7.10.1.2) Direction of change in emissions

Select from:

Decreased

#### (7.10.1.3) Emissions value (percentage)

12.91

#### (7.10.1.4) Please explain calculation

*Purchase of RECs*

### Other emissions reduction activities

#### (7.10.1.1) Change in emissions (metric tons CO2e)

8863

### (7.10.1.2) Direction of change in emissions

Select from:

Decreased

### (7.10.1.3) Emissions value (percentage)

7.88

### (7.10.1.4) Please explain calculation

*Data Center and Office consolidation and improvement programmes. Atos is progressively providing cloud-based services and our office based employees are working an increasingly hybrid model of home/office work, meaning that rationalization of office space is continuing,*

## Divestment

### (7.10.1.1) Change in emissions (metric tons CO2e)

0

### (7.10.1.2) Direction of change in emissions

Select from:

No change

### (7.10.1.3) Emissions value (percentage)

0

### (7.10.1.4) Please explain calculation

N/A

## Acquisitions

**(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

No change

**(7.10.1.3) Emissions value (percentage)**

0

**(7.10.1.4) Please explain calculation**

N/A

**Mergers**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

No change

**(7.10.1.3) Emissions value (percentage)**

0

**(7.10.1.4) Please explain calculation**

N/A

## Change in output

### (7.10.1.1) Change in emissions (metric tons CO2e)

0

### (7.10.1.2) Direction of change in emissions

Select from:

No change

### (7.10.1.3) Emissions value (percentage)

0

### (7.10.1.4) Please explain calculation

N/A

## Change in methodology

### (7.10.1.1) Change in emissions (metric tons CO2e)

0

### (7.10.1.2) Direction of change in emissions

Select from:

No change

### (7.10.1.3) Emissions value (percentage)

0

### (7.10.1.4) Please explain calculation

N/A

## Change in boundary

### (7.10.1.1) Change in emissions (metric tons CO2e)

0

### (7.10.1.2) Direction of change in emissions

Select from:

No change

### (7.10.1.3) Emissions value (percentage)

0

### (7.10.1.4) Please explain calculation

N/A

## Change in physical operating conditions

### (7.10.1.1) Change in emissions (metric tons CO2e)

0

### (7.10.1.2) Direction of change in emissions

Select from:

No change

### (7.10.1.3) Emissions value (percentage)

0

**(7.10.1.4) Please explain calculation**

N/A

**Unidentified**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

586

**(7.10.1.2) Direction of change in emissions**

Select from:

Decreased

**(7.10.1.3) Emissions value (percentage)**

0.52

**(7.10.1.4) Please explain calculation**

*Unknown, likely weather / heating variances, minor travel variances (Fleet Cars).*

**Other**

**(7.10.1.1) Change in emissions (metric tons CO2e)**

0

**(7.10.1.2) Direction of change in emissions**

Select from:

No change

**(7.10.1.3) Emissions value (percentage)**

0

**(7.10.1.4) Please explain calculation**

N/A

[Fixed row]

**(7.16) Break down your total gross global Scope 1 and 2 emissions by country/area.**

**Argentina**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

174

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

98

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

87

**Australia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

2091

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

1565

## **Austria**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

846

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

1116

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

123

## **Belgium**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

1121

### **(7.16.2) Scope 2, location-based (metric tons CO2e)**

462

### **(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

## **Brazil**

### **(7.16.1) Scope 1 emissions (metric tons CO2e)**

1

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

199

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

199

**Bulgaria**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

11

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

192

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

192

**Canada**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

1

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

130

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

45

## China

### (7.16.1) Scope 1 emissions (metric tons CO2e)

45

### (7.16.2) Scope 2, location-based (metric tons CO2e)

2169

### (7.16.3) Scope 2, market-based (metric tons CO2e)

2062

## Croatia

### (7.16.1) Scope 1 emissions (metric tons CO2e)

0

### (7.16.2) Scope 2, location-based (metric tons CO2e)

99

### (7.16.3) Scope 2, market-based (metric tons CO2e)

99

## Czechia

### (7.16.1) Scope 1 emissions (metric tons CO2e)

80

### (7.16.2) Scope 2, location-based (metric tons CO2e)

229

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

229

## **Denmark**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

39

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

51

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

11

## **Egypt**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

29

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

29

## **Estonia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

25

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

25

**Finland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

4

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

55

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

9

**France**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

3019

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

3884

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Germany**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

3677

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

18487

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

2622

**Greece**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

682

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

682

**Hong Kong SAR, China**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

14532

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

10

**Hungary**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

52

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

13

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

13

**India**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

2097

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

24925

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

24779

## Ireland

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

1

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

34

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

34

## Japan

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

101

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

## Luxembourg

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

470

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

1

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**Malaysia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

343

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

343

**Mexico**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

61

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

9933

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

9933

## Morocco

### (7.16.1) Scope 1 emissions (metric tons CO2e)

41

### (7.16.2) Scope 2, location-based (metric tons CO2e)

811

### (7.16.3) Scope 2, market-based (metric tons CO2e)

811

## Netherlands

### (7.16.1) Scope 1 emissions (metric tons CO2e)

2513

### (7.16.2) Scope 2, location-based (metric tons CO2e)

5639

### (7.16.3) Scope 2, market-based (metric tons CO2e)

0

## Philippines

### (7.16.1) Scope 1 emissions (metric tons CO2e)

0

### (7.16.2) Scope 2, location-based (metric tons CO2e)

1344

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

1344

## **Poland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

82

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

1073

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

463

## **Portugal**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

150

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

8

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

8

## **Romania**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

321

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

359

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

359

**Senegal**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

12

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

117

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

117

**Serbia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

56

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

137

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

137

**Singapore**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

502

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

415

**Slovakia**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

60

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

85

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

34

**South Africa**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

41

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

64

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

64

## **Spain**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

199

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

1305

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

27

## **Sweden**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

112

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

13

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

**Switzerland****(7.16.1) Scope 1 emissions (metric tons CO2e)**

547

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

88

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

33

**Taiwan, China****(7.16.1) Scope 1 emissions (metric tons CO2e)**

676

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

15

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

15

**Thailand****(7.16.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

8

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

8

**Turkey**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

220

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

1063

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

0

**United Kingdom of Great Britain and Northern Ireland**

**(7.16.1) Scope 1 emissions (metric tons CO2e)**

1684

**(7.16.2) Scope 2, location-based (metric tons CO2e)**

10389

**(7.16.3) Scope 2, market-based (metric tons CO2e)**

798

## United States of America

### (7.16.1) Scope 1 emissions (metric tons CO2e)

2097

### (7.16.2) Scope 2, location-based (metric tons CO2e)

27689

### (7.16.3) Scope 2, market-based (metric tons CO2e)

20245

## Uruguay

### (7.16.1) Scope 1 emissions (metric tons CO2e)

5

### (7.16.2) Scope 2, location-based (metric tons CO2e)

4

### (7.16.3) Scope 2, market-based (metric tons CO2e)

4

[Fixed row]

### (7.17.3) Break down your total gross global Scope 1 emissions by business activity.

	Activity	Scope 1 emissions (metric tons CO2e)
Row 1	<i>Data Centers</i>	6399
Row 2	<i>Offices</i>	5568
Row 3	<i>Business Travel</i>	8609

[Add row]

**(7.20.3) Break down your total gross global Scope 2 emissions by business activity.**

	Activity	Scope 2, location-based (metric tons CO2e)	Scope 2, market-based (metric tons CO2e)
Row 1	<i>Data Centers</i>	73529	29654
Row 2	<i>Offices</i>	57062	38325

[Add row]

**(7.22) Break down your gross Scope 1 and Scope 2 emissions between your consolidated accounting group and other entities included in your response.**

**Consolidated accounting group**

**(7.22.1) Scope 1 emissions (metric tons CO2e)**

20517

**(7.22.2) Scope 2, location-based emissions (metric tons CO2e)**

130592

**(7.22.3) Scope 2, market-based emissions (metric tons CO2e)**

67979

**(7.22.4) Please explain**

*This is the full group emissions for 2023. There are no other entities associated with the Atos group.*

**All other entities**

**(7.22.1) Scope 1 emissions (metric tons CO2e)**

0

**(7.22.2) Scope 2, location-based emissions (metric tons CO2e)**

0

**(7.22.3) Scope 2, market-based emissions (metric tons CO2e)**

0

**(7.22.4) Please explain**

*Our response does not include any other entities.*

*[Fixed row]*

**(7.26) Allocate your emissions to your customers listed below according to the goods or services you have sold them in this reporting period.**

**Row 1**

**(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 1

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

108

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

### (7.26.14) Where published information has been used, please provide a reference

*Atos Group Universal Registration Document, at <https://atos.net/wp-content/uploads/2024/05/atos-2023-universal-registration-document.pdf#page175>. \*\*\* NOTE: THE MARKET VALUE FIELD OF THIS RESPONSE HAS BEEN ENTERED AS ZERO, AS WE DO NOT WISH TO PUBLISH REVENUE LEVELS OF CUSTOMERS ON AN EXTERNAL PORTAL \*\*\**

## Row 2

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

### (7.26.4) Allocation level

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

359

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*Electricity, Heat*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

#### (7.26.14) Where published information has been used, please provide a reference

Atos Group Universal Registration Document, at <https://atos.net/wp-content/uploads/2024/05/atos-2023-universal-registration-document.pdf#page175>. \*\*\* NOTE: THE MARKET VALUE FIELD OF THIS RESPONSE HAS BEEN ENTERED AS ZERO, AS WE DO NOT WISH TO PUBLISH REVENUE LEVELS OF CUSTOMERS ON AN EXTERNAL PORTAL \*\*\*

### Row 3

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 3

#### (7.26.3) Scope 3 category(ies)

Select all that apply

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Category 2: Capital goods  | <input checked="" type="checkbox"/> Category 1: Purchased goods and services               |
| <input checked="" type="checkbox"/> Category 6: Business travel  | <input checked="" type="checkbox"/> Category 5: Waste generated in operations              |
| <input checked="" type="checkbox"/> Category 7: Employee commuting   | <input checked="" type="checkbox"/> Category 12: End-of-life treatment of sold products    |
| <input checked="" type="checkbox"/> Category 11: Use of sold products  | <input checked="" type="checkbox"/> Category 4: Upstream transportation and distribution   |
| <input checked="" type="checkbox"/> Category 8: Upstream leased assets   | <input checked="" type="checkbox"/> Category 9: Downstream transportation and distribution |
| <input checked="" type="checkbox"/> Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) |  |

#### (7.26.4) Allocation level

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

11318

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions for the BBC are 7,314 tCO<sub>2</sub>e

#### (7.26.14) Where published information has been used, please provide a reference

Atos Group Universal Registration Document, at <https://atos.net/wp-content/uploads/2024/05/atos-2023-universal-registration-document.pdf#page175>. \*\*\* NOTE: THE MARKET VALUE FIELD OF THIS RESPONSE HAS BEEN ENTERED AS ZERO, AS WE DO NOT WISH TO PUBLISH REVENUE LEVELS OF CUSTOMERS ON AN EXTERNAL PORTAL \*\*\*

### Row 4

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

76

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 5**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 2: location-based

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

251

### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

*Electricity, Heat*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

### (7.26.14) Where published information has been used, please provide a reference

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## Row 6

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

#### (7.26.4) Allocation level

Select from:

- Company wide

#### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

7898

#### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 5,104 tCO<sub>2</sub>e

### (7.26.14) Where published information has been used, please provide a reference

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## Row 7

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

24

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 8

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

80

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Electricity, Heat*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 9**

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

2529

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 1,634 tCO2e*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 10**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 1

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

0

### **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. For GSMA, I could not locate any business activity hence the footprint of 0 was recorded.

### (7.26.14) Where published information has been used, please provide a reference

Atos Group Universal Registration Document, at <https://atos.net/wp-content/uploads/2024/05/atos-2023-universal-registration-document.pdf#page175>. \*\*\* NOTE: THE MARKET VALUE FIELD OF THIS RESPONSE HAS BEEN ENTERED AS ZERO, AS WE DO NOT WISH TO PUBLISH REVENUE LEVELS OF CUSTOMERS ON AN EXTERNAL PORTAL \*\*\*

## Row 11

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

0

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Electricity, Heat*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. For GSMA, I could not locate any business activity hence the footprint of 0 was recorded.

## (7.26.14) Where published information has been used, please provide a reference

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### Row 12

## (7.26.1) Requesting member

Select from:

## (7.26.2) Scope of emissions

Select from:

Scope 3

## (7.26.3) Scope 3 category(ies)

Select all that apply

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Category 2: Capital goods  | <input checked="" type="checkbox"/> Category 1: Purchased goods and services               |
| <input checked="" type="checkbox"/> Category 6: Business travel  | <input checked="" type="checkbox"/> Category 5: Waste generated in operations              |
| <input checked="" type="checkbox"/> Category 7: Employee commuting   | <input checked="" type="checkbox"/> Category 12: End-of-life treatment of sold products    |
| <input checked="" type="checkbox"/> Category 11: Use of sold products  | <input checked="" type="checkbox"/> Category 4: Upstream transportation and distribution   |
| <input checked="" type="checkbox"/> Category 8: Upstream leased assets   | <input checked="" type="checkbox"/> Category 9: Downstream transportation and distribution |
| <input checked="" type="checkbox"/> Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) |  |

## (7.26.4) Allocation level

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

- Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

0

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

### **(7.26.12) Allocation verified by a third party?**

Select from:

- No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. For GSMA, I could not locate any business activity hence the footprint of 0 was recorded.

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 13

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

76

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

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**Row 14**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 2: location-based

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

253

### **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

*Electricity, Heat*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

### (7.26.14) Where published information has been used, please provide a reference

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## Row 15

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

#### **(7.26.4) Allocation level**

*Select from:*

- Company wide

#### **(7.26.6) Allocation method**

*Select from:*

- Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

*Select from:*

- Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

7967

#### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 5,149 tCO<sub>2</sub>e

### (7.26.14) Where published information has been used, please provide a reference

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## Row 16

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

10

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 17

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

33

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Electricity, Heat*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 18**

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

1028

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 664 tCO2e*

**(7.26.14) Where published information has been used, please provide a reference**

*Atos Group Universal Registration Document, at <https://atos.net/wp-content/uploads/2024/05/atos-2023-universal-registration-document.pdf#page175>. \*\*\* NOTE: THE MARKET VALUE FIELD OF THIS RESPONSE HAS BEEN ENTERED AS ZERO, AS WE DO NOT WISH TO PUBLISH REVENUE LEVELS OF CUSTOMERS ON AN EXTERNAL PORTAL \*\*\**

**Row 19**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 1

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

87

### **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

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## Row 20

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

287

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Electricity, Heat*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

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### Row 21

## (7.26.1) Requesting member

Select from:

## (7.26.2) Scope of emissions

Select from:

Scope 3

## (7.26.3) Scope 3 category(ies)

Select all that apply

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Category 2: Capital goods  | <input checked="" type="checkbox"/> Category 1: Purchased goods and services               |
| <input checked="" type="checkbox"/> Category 6: Business travel  | <input checked="" type="checkbox"/> Category 5: Waste generated in operations              |
| <input checked="" type="checkbox"/> Category 7: Employee commuting   | <input checked="" type="checkbox"/> Category 12: End-of-life treatment of sold products    |
| <input checked="" type="checkbox"/> Category 11: Use of sold products  | <input checked="" type="checkbox"/> Category 4: Upstream transportation and distribution   |
| <input checked="" type="checkbox"/> Category 8: Upstream leased assets   | <input checked="" type="checkbox"/> Category 9: Downstream transportation and distribution |
| <input checked="" type="checkbox"/> Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) |  |

## (7.26.4) Allocation level

Select from:

Company wide

#### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

9035

#### **(7.26.10) Uncertainty (±%)**

20

#### **(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

#### **(7.26.12) Allocation verified by a third party?**

Select from:

No

#### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 5,839 tCO<sub>2</sub>e

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 22

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

126

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 23**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 2: location-based

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

416

### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

*Electricity, Heat*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

### (7.26.14) Where published information has been used, please provide a reference

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## Row 24

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

#### **(7.26.4) Allocation level**

*Select from:*

- Company wide

#### **(7.26.6) Allocation method**

*Select from:*

- Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

*Select from:*

- Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

13118

#### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 8,477 tCO<sub>2</sub>e

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## Row 25

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

158

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

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### Row 26

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

525

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Electricity, Heat*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 27**

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

16541

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 10,689 tCO2e*

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**Row 31**

## **(7.26.1) Requesting member**

Select from:

## **(7.26.2) Scope of emissions**

Select from:

Scope 1

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

13

## **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

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## Row 32

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

45

#### (7.26.10) Uncertainty ( $\pm\%$ )

20

#### (7.26.11) Major sources of emissions

*Electricity, Heat*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

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### Row 33

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 3

#### (7.26.3) Scope 3 category(ies)

Select all that apply

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Category 2: Capital goods  | <input checked="" type="checkbox"/> Category 1: Purchased goods and services               |
| <input checked="" type="checkbox"/> Category 6: Business travel  | <input checked="" type="checkbox"/> Category 5: Waste generated in operations              |
| <input checked="" type="checkbox"/> Category 7: Employee commuting   | <input checked="" type="checkbox"/> Category 12: End-of-life treatment of sold products    |
| <input checked="" type="checkbox"/> Category 11: Use of sold products  | <input checked="" type="checkbox"/> Category 4: Upstream transportation and distribution   |
| <input checked="" type="checkbox"/> Category 8: Upstream leased assets   | <input checked="" type="checkbox"/> Category 9: Downstream transportation and distribution |
| <input checked="" type="checkbox"/> Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) |  |

#### (7.26.4) Allocation level

Select from:

Company wide

#### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

1407

#### **(7.26.10) Uncertainty (±%)**

20

#### **(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

#### **(7.26.12) Allocation verified by a third party?**

Select from:

No

#### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 910 tCO<sub>2</sub>e

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### Row 34

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

56

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 35**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 2: location-based

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

186

### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

*Electricity, Heat*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

### (7.26.14) Where published information has been used, please provide a reference

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## Row 36

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

#### (7.26.4) Allocation level

Select from:

- Company wide

#### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

5850

#### (7.26.10) Uncertainty (±%)

20

### (7.26.11) Major sources of emissions

All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 3,780 tCO<sub>2</sub>e

### (7.26.14) Where published information has been used, please provide a reference

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## Row 37

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

25

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

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### Row 38

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

82

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Electricity, Heat*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 39**

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

2583

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 1,669 tCO2e*

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**Row 40**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 1

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

55

### **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

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## Row 41

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

181

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Electricity, Heat*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 42

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 3

#### (7.26.3) Scope 3 category(ies)

Select all that apply

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Category 2: Capital goods  | <input checked="" type="checkbox"/> Category 1: Purchased goods and services               |
| <input checked="" type="checkbox"/> Category 6: Business travel  | <input checked="" type="checkbox"/> Category 5: Waste generated in operations              |
| <input checked="" type="checkbox"/> Category 7: Employee commuting   | <input checked="" type="checkbox"/> Category 12: End-of-life treatment of sold products    |
| <input checked="" type="checkbox"/> Category 11: Use of sold products  | <input checked="" type="checkbox"/> Category 4: Upstream transportation and distribution   |
| <input checked="" type="checkbox"/> Category 8: Upstream leased assets   | <input checked="" type="checkbox"/> Category 9: Downstream transportation and distribution |
| <input checked="" type="checkbox"/> Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) |  |

#### (7.26.4) Allocation level

Select from:

Company wide

#### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

5691

#### **(7.26.10) Uncertainty (±%)**

20

#### **(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

#### **(7.26.12) Allocation verified by a third party?**

Select from:

No

#### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 3,678 tCO<sub>2</sub>e

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 43

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

180

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

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**Row 44**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 2: location-based

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

597

### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

*Electricity, Heat*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

### (7.26.14) Where published information has been used, please provide a reference

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## Row 45

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

#### **(7.26.4) Allocation level**

*Select from:*

- Company wide

#### **(7.26.6) Allocation method**

*Select from:*

- Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

*Select from:*

- Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

18826

#### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 12,166 tCO<sub>2</sub>e

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## Row 46

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

113

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

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### Row 47

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

374

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Electricity, Heat*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 48**

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

11781

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 7,613 tCO2e*

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**Row 49**

## **(7.26.1) Requesting member**

Select from:

## **(7.26.2) Scope of emissions**

Select from:

Scope 1

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

14

## **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

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## Row 50

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

47

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Electricity, Heat*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

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### Row 51

## (7.26.1) Requesting member

Select from:

## (7.26.2) Scope of emissions

Select from:

Scope 3

## (7.26.3) Scope 3 category(ies)

Select all that apply

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Category 2: Capital goods  | <input checked="" type="checkbox"/> Category 1: Purchased goods and services               |
| <input checked="" type="checkbox"/> Category 6: Business travel  | <input checked="" type="checkbox"/> Category 5: Waste generated in operations              |
| <input checked="" type="checkbox"/> Category 7: Employee commuting   | <input checked="" type="checkbox"/> Category 12: End-of-life treatment of sold products    |
| <input checked="" type="checkbox"/> Category 11: Use of sold products  | <input checked="" type="checkbox"/> Category 4: Upstream transportation and distribution   |
| <input checked="" type="checkbox"/> Category 8: Upstream leased assets   | <input checked="" type="checkbox"/> Category 9: Downstream transportation and distribution |
| <input checked="" type="checkbox"/> Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) |  |

## (7.26.4) Allocation level

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

1482

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 958 tCO<sub>2</sub>e

#### (7.26.14) Where published information has been used, please provide a reference

Atos Group Universal Registration Document, at <https://atos.net/wp-content/uploads/2024/05/atos-2023-universal-registration-document.pdf#page175>. \*\*\* NOTE: THE MARKET VALUE FIELD OF THIS RESPONSE HAS BEEN ENTERED AS ZERO, AS WE DO NOT WISH TO PUBLISH REVENUE LEVELS OF CUSTOMERS ON AN EXTERNAL PORTAL \*\*\*

### Row 52

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

4

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 53**

## **(7.26.1) Requesting member**

Select from:

## **(7.26.2) Scope of emissions**

Select from:

Scope 2: location-based

## **(7.26.4) Allocation level**

Select from:

Company wide

## **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

## **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

## **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

## **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

15

## **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

*Electricity, Heat*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

### (7.26.14) Where published information has been used, please provide a reference

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## Row 54

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

#### **(7.26.4) Allocation level**

Select from:

- Company wide

#### **(7.26.6) Allocation method**

Select from:

- Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

458

#### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 296 tCO<sub>2</sub>e

### (7.26.14) Where published information has been used, please provide a reference

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## Row 55

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

0

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. I am sorry, but I have been unable to identify your spend with Atos. If you know what this is, or can find it, in Millions of Euros, please multiply by 1.9187 to get the tonnes of CO2e allocated to yourselves for Scope 1.

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 56

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

0

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Electricity, Heat*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. I am sorry, but I have been unable to identify your spend with Atos. If you know what this is, or can find it, in Millions of Euros, please multiply by 6.3573 to get the tonnes of CO2e allocated to yourselves for Scope 2.*

**(7.26.14) Where published information has been used, please provide a reference**

*Atos Group Universal Registration Document, at <https://atos.net/wp-content/uploads/2024/05/atos-2023-universal-registration-document.pdf#page175>. \*\*\* NOTE: THE MARKET VALUE FIELD OF THIS RESPONSE HAS BEEN ENTERED AS ZERO, AS WE DO NOT WISH TO PUBLISH REVENUE LEVELS OF CUSTOMERS ON AN EXTERNAL PORTAL \*\*\**

**Row 57**

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

0

**(7.26.10) Uncertainty (±%)**

18

**(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. I am sorry, but I have been unable to identify your spend with Atos. If you know what this is, or can find it, in Millions of Euros, please multiply by 200.3180 to get the tonnes of CO2e allocated to yourselves for Scope 3. If you would like only the upstream component of Scope 3, then multiple the spend by 129.4492.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 58**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 1

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

0

### **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

### (7.26.14) Where published information has been used, please provide a reference

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## Row 59

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

0

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Electricity, Heat*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

## (7.26.14) Where published information has been used, please provide a reference

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### Row 60

## (7.26.1) Requesting member

Select from:

## (7.26.2) Scope of emissions

Select from:

Scope 3

## (7.26.3) Scope 3 category(ies)

Select all that apply

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Category 2: Capital goods  | <input checked="" type="checkbox"/> Category 1: Purchased goods and services               |
| <input checked="" type="checkbox"/> Category 6: Business travel  | <input checked="" type="checkbox"/> Category 5: Waste generated in operations              |
| <input checked="" type="checkbox"/> Category 7: Employee commuting   | <input checked="" type="checkbox"/> Category 12: End-of-life treatment of sold products    |
| <input checked="" type="checkbox"/> Category 11: Use of sold products  | <input checked="" type="checkbox"/> Category 4: Upstream transportation and distribution   |
| <input checked="" type="checkbox"/> Category 8: Upstream leased assets   | <input checked="" type="checkbox"/> Category 9: Downstream transportation and distribution |
| <input checked="" type="checkbox"/> Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) |  |

## (7.26.4) Allocation level

Select from:

Company wide

#### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

8

#### **(7.26.10) Uncertainty (±%)**

20

#### **(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

#### **(7.26.12) Allocation verified by a third party?**

Select from:

No

#### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 5 tCO<sub>2</sub>e

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 61

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

122

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 62**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 2: location-based

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

403

### **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

*Electricity, Heat*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

### (7.26.14) Where published information has been used, please provide a reference

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## Row 63

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

#### **(7.26.4) Allocation level**

Select from:

- Company wide

#### **(7.26.6) Allocation method**

Select from:

- Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

12725

#### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 8,223 tCO<sub>2</sub>e

### (7.26.14) Where published information has been used, please provide a reference

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## Row 64

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

#### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

11

#### **(7.26.10) Uncertainty (±%)**

20

#### **(7.26.11) Major sources of emissions**

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

#### **(7.26.12) Allocation verified by a third party?**

Select from:

No

#### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

#### (7.26.14) Where published information has been used, please provide a reference

Atos Group Universal Registration Document, at <https://atos.net/wp-content/uploads/2024/05/atos-2023-universal-registration-document.pdf#page175>. \*\*\* NOTE: THE MARKET VALUE FIELD OF THIS RESPONSE HAS BEEN ENTERED AS ZERO, AS WE DO NOT WISH TO PUBLISH REVENUE LEVELS OF CUSTOMERS ON AN EXTERNAL PORTAL \*\*\*

### Row 65

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

37

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Electricity, Heat*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 66**

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

1182

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 764 tCO2e*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 67**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 1

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

2

### **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

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## Row 68

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

### (7.26.4) Allocation level

Select from:

Company wide

#### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

5

#### **(7.26.10) Uncertainty (±%)**

20

#### **(7.26.11) Major sources of emissions**

*Electricity, Heat*

#### **(7.26.12) Allocation verified by a third party?**

Select from:

No

#### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

## (7.26.14) Where published information has been used, please provide a reference

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### Row 69

## (7.26.1) Requesting member

Select from:

## (7.26.2) Scope of emissions

Select from:

Scope 3

## (7.26.3) Scope 3 category(ies)

Select all that apply

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Category 2: Capital goods  | <input checked="" type="checkbox"/> Category 1: Purchased goods and services               |
| <input checked="" type="checkbox"/> Category 6: Business travel  | <input checked="" type="checkbox"/> Category 5: Waste generated in operations              |
| <input checked="" type="checkbox"/> Category 7: Employee commuting   | <input checked="" type="checkbox"/> Category 12: End-of-life treatment of sold products    |
| <input checked="" type="checkbox"/> Category 11: Use of sold products  | <input checked="" type="checkbox"/> Category 4: Upstream transportation and distribution   |
| <input checked="" type="checkbox"/> Category 8: Upstream leased assets   | <input checked="" type="checkbox"/> Category 9: Downstream transportation and distribution |
| <input checked="" type="checkbox"/> Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) |  |

## (7.26.4) Allocation level

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

- Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

171

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

### **(7.26.12) Allocation verified by a third party?**

Select from:

- No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 110 tCO<sub>2</sub>e

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 70

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 1

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

51

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 71**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 2: location-based

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

170

### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

*Electricity, Heat*

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

### (7.26.14) Where published information has been used, please provide a reference

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## Row 72

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

#### **(7.26.4) Allocation level**

Select from:

- Company wide

#### **(7.26.6) Allocation method**

Select from:

- Allocation based on the volume of products purchased

#### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

- Currency

#### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

#### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

5359

#### **(7.26.10) Uncertainty (±%)**

20

### (7.26.11) Major sources of emissions

All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 3,463 tCO2e

### (7.26.14) Where published information has been used, please provide a reference

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## Row 73

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 1

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

11

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 74

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

#### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

37

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*Electricity, Heat*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.*

**(7.26.14) Where published information has been used, please provide a reference**

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**Row 75**

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

- Scope 3

### (7.26.3) Scope 3 category(ies)

Select all that apply

- Category 2: Capital goods
- Category 6: Business travel
- Category 7: Employee commuting
- Category 11: Use of sold products
- Category 8: Upstream leased assets
- Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2)
- Category 1: Purchased goods and services
- Category 5: Waste generated in operations
- Category 12: End-of-life treatment of sold products
- Category 4: Upstream transportation and distribution
- Category 9: Downstream transportation and distribution

### (7.26.4) Allocation level

Select from:

- Company wide

### (7.26.6) Allocation method

Select from:

- Allocation based on the volume of products purchased

### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

- Currency

**(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

**(7.26.9) Emissions in metric tonnes of CO2e**

1160

**(7.26.10) Uncertainty (±%)**

20

**(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

**(7.26.12) Allocation verified by a third party?**

Select from:

No

**(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

*Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 750 tCO2e*

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**Row 76**

### **(7.26.1) Requesting member**

Select from:

### **(7.26.2) Scope of emissions**

Select from:

Scope 1

### **(7.26.4) Allocation level**

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

45

### **(7.26.10) Uncertainty ( $\pm\%$ )**

20

### (7.26.11) Major sources of emissions

Gas, Diesel, Fuel Oil, Company Car fleet and Fugitive gases (air conditioning leaks)

### (7.26.12) Allocation verified by a third party?

Select from:

No

### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

### (7.26.14) Where published information has been used, please provide a reference

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## Row 77

### (7.26.1) Requesting member

Select from:

### (7.26.2) Scope of emissions

Select from:

Scope 2: location-based

### (7.26.4) Allocation level

Select from:

Company wide

#### (7.26.6) Allocation method

Select from:

Allocation based on the volume of products purchased

#### (7.26.7) Unit for market value or quantity of goods/services supplied

Select from:

Currency

#### (7.26.8) Market value or quantity of goods/services supplied to the requesting member

0

#### (7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e

148

#### (7.26.10) Uncertainty (±%)

20

#### (7.26.11) Major sources of emissions

*Electricity, Heat*

#### (7.26.12) Allocation verified by a third party?

Select from:

No

#### (7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis.

#### (7.26.14) Where published information has been used, please provide a reference

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### Row 78

#### (7.26.1) Requesting member

Select from:

#### (7.26.2) Scope of emissions

Select from:

Scope 3

#### (7.26.3) Scope 3 category(ies)

Select all that apply

- |  |  |
|--|--|
| <input checked="" type="checkbox"/> Category 2: Capital goods  | <input checked="" type="checkbox"/> Category 1: Purchased goods and services               |
| <input checked="" type="checkbox"/> Category 6: Business travel  | <input checked="" type="checkbox"/> Category 5: Waste generated in operations              |
| <input checked="" type="checkbox"/> Category 7: Employee commuting   | <input checked="" type="checkbox"/> Category 12: End-of-life treatment of sold products    |
| <input checked="" type="checkbox"/> Category 11: Use of sold products  | <input checked="" type="checkbox"/> Category 4: Upstream transportation and distribution   |
| <input checked="" type="checkbox"/> Category 8: Upstream leased assets   | <input checked="" type="checkbox"/> Category 9: Downstream transportation and distribution |
| <input checked="" type="checkbox"/> Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) |  |

#### (7.26.4) Allocation level

Select from:

Company wide

### **(7.26.6) Allocation method**

Select from:

Allocation based on the volume of products purchased

### **(7.26.7) Unit for market value or quantity of goods/services supplied**

Select from:

Currency

### **(7.26.8) Market value or quantity of goods/services supplied to the requesting member**

0

### **(7.26.9) Emissions in metric tonnes of CO<sub>2</sub>e**

4671

### **(7.26.10) Uncertainty (±%)**

20

### **(7.26.11) Major sources of emissions**

*All Scope 3 categories, upstream and downstream (see Explanation for Upstream Only Value)*

### **(7.26.12) Allocation verified by a third party?**

Select from:

No

### **(7.26.13) Please explain how you have identified the GHG source, including major limitations to this process and assumptions made**

Atos performs an annual group-wide footprint, which is validated by our external auditors (a) for materiality, that is, to ensure that all relevant emissions sources are included, and (b) to ensure that the values reported each year are accurate. The allocation of this to each customer is based upon a proportion of group revenue basis. Note that Scope 3 Upstream emissions only are 3,019 tCO2e

#### (7.26.14) Where published information has been used, please provide a reference

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[Add row]

### (7.27) What are the challenges in allocating emissions to different customers, and what would help you to overcome these challenges?

#### Row 1

##### (7.27.1) Allocation challenges

Select from:

- Diversity of product lines makes accurately accounting for each product/product line cost ineffective

##### (7.27.2) Please explain what would help you overcome these challenges

Having all delivery units, tools, infrastructure and facilities dedicated per customer, but this is unrealistic and undesirable as it would increase costs and render our services unattractive. Consequently, with our decarbonization program, that commenced at the start of 2020, we are working to produce service allocation models, so that in future, we will be able to more accurately provide emissions data for services procured from Atos. Furthermore, as part of this process, and to help our customers to achieve their own ambitious targets, we are examining every aspect of each service and seeking ways that we can reduce emissions, in line with our own net zero targets, and support operational emissions reductions within our customers wider businesses operations.

#### Row 2

##### (7.27.1) Allocation challenges

Select from:

- Customer base is too large and diverse to accurately track emissions to the customer level

### (7.27.2) Please explain what would help you overcome these challenges

*The diverse needs of our customers means that Atos provides a standardised core of services, but with many bespoke add-ons, therefore every customer is unique. An additional complication is that many of the standardised services are offered from highly leveraged global delivery hubs. Over recent years, Atos has commenced work to enable more precise allocation of emissions to each service, taking into account customisation and use of delivery hubs. This should enable us to more accurately allocate emissions to each customer, based upon the services that they use, We are also moving towards offering as standard SLA metrics (in the form of DLAs - Decarbonization Level Agreements) to demonstrate our commitment to our customers to decarbonize their services.*  
[Add row]

### (7.28) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

#### (7.28.1) Do you plan to develop your capabilities to allocate emissions to your customers in the future?

Select from:

Yes

#### (7.28.2) Describe how you plan to develop your capabilities

*Atos is working with external partners to develop methodologies to enable accurate assessment and ongoing tracking of emissions per customer. It is intended that this will support contractual commitments with customers for reduction in emissions relating to their services.*  
[Fixed row]

### (7.30) Select which energy-related activities your organization has undertaken.

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of fuel (excluding feedstocks)	Select from: <input checked="" type="checkbox"/> Yes

	Indicate whether your organization undertook this energy-related activity in the reporting year
Consumption of purchased or acquired electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of purchased or acquired steam	Select from: <input checked="" type="checkbox"/> No
Consumption of purchased or acquired cooling	Select from: <input checked="" type="checkbox"/> No
Generation of electricity, heat, steam, or cooling	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

### (7.30.1) Report your organization's energy consumption totals (excluding feedstocks) in MWh.

#### Consumption of fuel (excluding feedstock)

##### (7.30.1.1) Heating value

Select from:

HHV (higher heating value)

##### (7.30.1.2) MWh from renewable sources

0

##### (7.30.1.3) MWh from non-renewable sources

17858

#### (7.30.1.4) Total (renewable and non-renewable) MWh

17858

### Consumption of purchased or acquired electricity

#### (7.30.1.1) Heating value

Select from:

Unable to confirm heating value

#### (7.30.1.2) MWh from renewable sources

270219

#### (7.30.1.3) MWh from non-renewable sources

161620

#### (7.30.1.4) Total (renewable and non-renewable) MWh

431840

### Consumption of purchased or acquired heat

#### (7.30.1.1) Heating value

Select from:

Unable to confirm heating value

#### (7.30.1.2) MWh from renewable sources

0

### (7.30.1.3) MWh from non-renewable sources

7489

### (7.30.1.4) Total (renewable and non-renewable) MWh

7489

## Total energy consumption

### (7.30.1.1) Heating value

Select from:

Unable to confirm heating value

### (7.30.1.2) MWh from renewable sources

270219

### (7.30.1.3) MWh from non-renewable sources

186968

### (7.30.1.4) Total (renewable and non-renewable) MWh

457187

[Fixed row]

## (7.30.6) Select the applications of your organization's consumption of fuel.

	Indicate whether your organization undertakes this fuel application
Consumption of fuel for the generation of electricity	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of heat	Select from: <input checked="" type="checkbox"/> Yes
Consumption of fuel for the generation of steam	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for the generation of cooling	Select from: <input checked="" type="checkbox"/> No
Consumption of fuel for co-generation or tri-generation	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

**(7.30.7) State how much fuel in MWh your organization has consumed (excluding feedstocks) by fuel type.**

### Sustainable biomass

#### (7.30.7.1) Heating value

Select from:

Unable to confirm heating value

#### (7.30.7.2) Total fuel MWh consumed by the organization

0

#### (7.30.7.3) MWh fuel consumed for self-generation of electricity

0

#### (7.30.7.4) MWh fuel consumed for self-generation of heat

0

#### (7.30.7.8) Comment

*No sustainable biomass is consumed by Atos.*

### Other biomass

#### (7.30.7.1) Heating value

Select from:

Unable to confirm heating value

#### (7.30.7.2) Total fuel MWh consumed by the organization

0

#### (7.30.7.3) MWh fuel consumed for self-generation of electricity

0

#### (7.30.7.4) MWh fuel consumed for self-generation of heat

0

#### (7.30.7.8) Comment

*No biomass is consumed by Atos.*

### Other renewable fuels (e.g. renewable hydrogen)

#### (7.30.7.1) Heating value

Select from:

Unable to confirm heating value

**(7.30.7.2) Total fuel MWh consumed by the organization**

0

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

*None consumed by Atos.*

**Coal**

**(7.30.7.1) Heating value**

Select from:

Unable to confirm heating value

**(7.30.7.2) Total fuel MWh consumed by the organization**

0

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

### (7.30.7.8) Comment

*None consumed by Atos.*

## Oil

### (7.30.7.1) Heating value

Select from:

HHV

### (7.30.7.2) Total fuel MWh consumed by the organization

6321

### (7.30.7.3) MWh fuel consumed for self-generation of electricity

2833

### (7.30.7.4) MWh fuel consumed for self-generation of heat

3488

### (7.30.7.8) Comment

*Self-generation diesel for backup generators. Heat generation Fuel Oil, gas and Company Fleet cars.*

## Gas

### (7.30.7.1) Heating value

Select from:

HHV

**(7.30.7.2) Total fuel MWh consumed by the organization**

11537

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

11537

**(7.30.7.8) Comment**

*Gas is used solely for heat generation.*

**Other non-renewable fuels (e.g. non-renewable hydrogen)**

**(7.30.7.1) Heating value**

Select from:

Unable to confirm heating value

**(7.30.7.2) Total fuel MWh consumed by the organization**

0

**(7.30.7.3) MWh fuel consumed for self-generation of electricity**

0

**(7.30.7.4) MWh fuel consumed for self-generation of heat**

0

**(7.30.7.8) Comment**

N/A

## Total fuel

### (7.30.7.1) Heating value

Select from:

HHV

### (7.30.7.2) Total fuel MWh consumed by the organization

17858

### (7.30.7.3) MWh fuel consumed for self-generation of electricity

2883

### (7.30.7.4) MWh fuel consumed for self-generation of heat

15025

### (7.30.7.8) Comment

Totals

[Fixed row]

**(7.30.14) Provide details on the electricity, heat, steam, and/or cooling amounts that were accounted for at a zero or near-zero emission factor in the market-based Scope 2 figure reported in 7.7.**

## Row 1

### (7.30.14.1) Country/area

Select from:

Argentina

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

35

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Argentina

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

## (7.30.14.10) Comment

*Having had 1 year away from CDP disclosure, we were not aware beforehand of this data requirement, therefore we have not collected the detail regarding the generation / source of the renewable electricity.*

## Row 2

### (7.30.14.1) Country/area

Select from:

Australia

### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.14.3) Energy carrier

Select from:

Electricity

### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

807

### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Australia

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

See Argentina comment.

### Row 3

#### (7.30.14.1) Country/area

Select from:

Austria

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

7468

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Austria

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

*See Argentina comment.*

### Row 4

#### (7.30.14.1) Country/area

Select from:

Belgium

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.14.3) Energy carrier

Select from:

Electricity

### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

3387

### (7.30.14.6) Tracking instrument used

Select from:

Contract

### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Belgium

### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

### (7.30.14.10) Comment

See Argentina comment.

**Row 5**

#### (7.30.14.1) Country/area

Select from:

Canada

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

724

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Canada

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

### (7.30.14.10) Comment

See Argentina comment.

## Row 6

### (7.30.14.1) Country/area

Select from:

China

### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.14.3) Energy carrier

Select from:

Electricity

### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

175

### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

China

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

See Argentina comment.

### Row 7

#### (7.30.14.1) Country/area

Select from:

Denmark

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

362

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Denmark

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

*See Argentina comment.*

### Row 8

#### (7.30.14.1) Country/area

Select from:

Finland

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

573

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Finland

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

See Argentina comment.

## Row 9

### (7.30.14.1) Country/area

Select from:

France

### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.14.3) Energy carrier

Select from:

Electricity

### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

74401

### (7.30.14.6) Tracking instrument used

Select from:

Contract

### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

France

**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.14.10) Comment**

See Argentina comment.

**Row 10**

**(7.30.14.1) Country/area**

Select from:

Germany

**(7.30.14.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.14.3) Energy carrier**

Select from:

Electricity

**(7.30.14.4) Low-carbon technology type**

Select from:

Renewable energy mix, please specify :Unable to specify

**(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)**

45457

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Germany

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

*See Argentina comment.*

### Row 11

#### (7.30.14.1) Country/area

Select from:

India

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

202

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

India

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

*See Argentina comment.*

### Row 12

#### (7.30.14.1) Country/area

Select from:

Japan

### (7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.14.3) Energy carrier

Select from:

- Electricity

### (7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Unable to specify

### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

218

### (7.30.14.6) Tracking instrument used

Select from:

- Contract

### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Japan

### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

### (7.30.14.10) Comment

See Argentina comment.

## Row 13

### (7.30.14.1) Country/area

Select from:

Republic of Korea

### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.14.3) Energy carrier

Select from:

Electricity

### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

147

### (7.30.14.6) Tracking instrument used

Select from:

Contract

### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Republic of Korea

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

See Argentina comment.

### Row 14

#### (7.30.14.1) Country/area

Select from:

Luxembourg

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

**(7.30.14.6) Tracking instrument used**

Select from:

Contract

**(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute**

Select from:

Luxembourg

**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.14.10) Comment**

*See Argentina comment.*

**Row 15****(7.30.14.1) Country/area**

Select from:

Mexico

**(7.30.14.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.14.3) Energy carrier**

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

36507

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Mexico

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

See Argentina comment.

### Row 16

#### (7.30.14.1) Country/area

Select from:

Netherlands

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

18046

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Netherlands

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

*See Argentina comment.*

#### Row 17

#### (7.30.14.1) Country/area

*Select from:*

Poland

#### (7.30.14.2) Sourcing method

*Select from:*

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

*Select from:*

Electricity

#### (7.30.14.4) Low-carbon technology type

*Select from:*

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

938

#### (7.30.14.6) Tracking instrument used

*Select from:*

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Poland

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

See Argentina comment.

### Row 18

#### (7.30.14.1) Country/area

Select from:

Singapore

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

226

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Singapore

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

*See Argentina comment.*

### Row 19

#### (7.30.14.1) Country/area

Select from:

Slovakia

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.14.3) Energy carrier

Select from:

Electricity

### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

378

### (7.30.14.6) Tracking instrument used

Select from:

Contract

### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Slovakia

### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

### (7.30.14.10) Comment

See Argentina comment.

## Row 20

### (7.30.14.1) Country/area

Select from:

Spain

### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.14.3) Energy carrier

Select from:

Electricity

### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

8488

### (7.30.14.6) Tracking instrument used

Select from:

Contract

### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Spain

**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.14.10) Comment**

See Argentina comment.

**Row 21**

**(7.30.14.1) Country/area**

Select from:

Sweden

**(7.30.14.2) Sourcing method**

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

**(7.30.14.3) Energy carrier**

Select from:

Electricity

**(7.30.14.4) Low-carbon technology type**

Select from:

Renewable energy mix, please specify :Unable to specify

**(7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)**

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Sweden

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

*See Argentina comment.*

### Row 22

#### (7.30.14.1) Country/area

Select from:

Switzerland

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2125

#### (7.30.14.6) Tracking instrument used

Select from:

Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Switzerland

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

See Argentina comment.

### Row 23

#### (7.30.14.1) Country/area

Select from:

Turkey

#### (7.30.14.2) Sourcing method

Select from:

- Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

- Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

- Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

2513

#### (7.30.14.6) Tracking instrument used

Select from:

- Contract

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

- Turkey

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

- No

#### (7.30.14.10) Comment

See Argentina comment.

## Row 24

### (7.30.14.1) Country/area

Select from:

United Kingdom of Great Britain and Northern Ireland

### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

### (7.30.14.3) Energy carrier

Select from:

Electricity

### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

46491

### (7.30.14.6) Tracking instrument used

Select from:

Contract

### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

United Kingdom of Great Britain and Northern Ireland

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

See Argentina comment.

### Row 25

#### (7.30.14.1) Country/area

Select from:

United States of America

#### (7.30.14.2) Sourcing method

Select from:

Retail supply contract with an electricity supplier (retail green electricity)

#### (7.30.14.3) Energy carrier

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

**(7.30.14.6) Tracking instrument used**

Select from:

Contract

**(7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute**

Select from:

United States of America

**(7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?**

Select from:

No

**(7.30.14.10) Comment**

*See Argentina comment.*

**Row 26**

**(7.30.14.1) Country/area**

Select from:

Hong Kong SAR, China

**(7.30.14.2) Sourcing method**

Select from:

Unbundled procurement of energy attribute certificates (EACs)

**(7.30.14.3) Energy carrier**

Select from:

Electricity

#### (7.30.14.4) Low-carbon technology type

Select from:

Renewable energy mix, please specify :Unable to specify

#### (7.30.14.5) Low-carbon energy consumed via selected sourcing method in the reporting year (MWh)

22671

#### (7.30.14.6) Tracking instrument used

Select from:

I-REC

#### (7.30.14.7) Country/area of origin (generation) of the low-carbon energy or energy attribute

Select from:

Hong Kong SAR, China

#### (7.30.14.8) Are you able to report the commissioning or re-powering year of the energy generation facility?

Select from:

No

#### (7.30.14.10) Comment

See Argentina comment.

[Add row]

#### (7.30.16) Provide a breakdown by country/area of your electricity/heat/steam/cooling consumption in the reporting year.

## Argentina

### (7.30.16.1) Consumption of purchased electricity (MWh)

317

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

317.00

## Australia

### (7.30.16.1) Consumption of purchased electricity (MWh)

3209

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

3209.00

**Austria**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

7468

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

687

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

8155.00

**Belgium**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

3386

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

3386.00

**Brazil**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1481

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1481.00

## **Bulgaria**

### **(7.30.16.1) Consumption of purchased electricity (MWh)**

468

### **(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

### **(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

### **(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

### **(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

468.00

## **Canada**

### **(7.30.16.1) Consumption of purchased electricity (MWh)**

1103

### **(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

### **(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1103.00

## **China**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

3540

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

3540.00

## **Croatia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

320

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

285

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

605.00

**Czechia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

446

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

222

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

668.00

**Denmark**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

362

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

61

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

423.00

**Egypt**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

73

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

73.00

**Estonia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

42

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

42.00

**Finland**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

573

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

51

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

624.00

**France**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

74401

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

74401.00

**Germany**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

50179

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

5423

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

55602.00

**Greece**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1993

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1993.00

**Hong Kong SAR, China**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

22686

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

22686.00

## Hungary

### (7.30.16.1) Consumption of purchased electricity (MWh)

68

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

68.00

## India

### (7.30.16.1) Consumption of purchased electricity (MWh)

34782

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

34782.00

**Ireland**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

109

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

109.00

**Japan**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

218

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

218.00

**Luxembourg**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

13

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

13.00

## Malaysia

(7.30.16.1) Consumption of purchased electricity (MWh)

552

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

552.00

## Mexico

(7.30.16.1) Consumption of purchased electricity (MWh)

57810

(7.30.16.2) Consumption of self-generated electricity (MWh)

0

(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

57810.00

## **Morocco**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1125

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1125.00

## **Netherlands**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

18046

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

18046.00

## **Philippines**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1890

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1890.00

**Poland**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1507

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

515

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2022.00

**Portugal**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

50

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

50.00

**Romania**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1317

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1317.00

**Senegal**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

198

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

198.00

**Serbia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

193

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

193.00

## **Singapore**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

1308

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1308.00

## **Slovakia**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

548

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

58

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

606.00

## **South Africa**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

71

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

1

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

72.00

## Spain

### (7.30.16.1) Consumption of purchased electricity (MWh)

8668

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

### (7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)

0

### (7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)

8668.00

## Sweden

### (7.30.16.1) Consumption of purchased electricity (MWh)

1137

### (7.30.16.2) Consumption of self-generated electricity (MWh)

0

### (7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

1137.00

**Switzerland**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2125

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

186

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2311.00

**Taiwan, China**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

26

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

26.00

**Thailand**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

18

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

18.00

## Turkey

**(7.30.16.1) Consumption of purchased electricity (MWh)**

2513

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

2513.00

## United Kingdom of Great Britain and Northern Ireland

**(7.30.16.1) Consumption of purchased electricity (MWh)**

50357

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

50357.00

## **United States of America**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

74997

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

74997.00

## **Uruguay**

**(7.30.16.1) Consumption of purchased electricity (MWh)**

**(7.30.16.2) Consumption of self-generated electricity (MWh)**

0

**(7.30.16.4) Consumption of purchased heat, steam, and cooling (MWh)**

0

**(7.30.16.5) Consumption of self-generated heat, steam, and cooling (MWh)**

0

**(7.30.16.6) Total electricity/heat/steam/cooling energy consumption (MWh)**

44.00

*[Fixed row]*

**(7.45) Describe your gross global combined Scope 1 and 2 emissions for the reporting year in metric tons CO<sub>2</sub>e per unit currency total revenue and provide any additional intensity metrics that are appropriate to your business operations.**

**Row 1****(7.45.1) Intensity figure**

8.28

**(7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO<sub>2</sub>e)**

90519

**(7.45.3) Metric denominator***Select from:*

unit total revenue

#### (7.45.4) Metric denominator: Unit total

10693

#### (7.45.5) Scope 2 figure used

Select from:

Market-based

#### (7.45.6) % change from previous year

16.55

#### (7.45.7) Direction of change

Select from:

Decreased

#### (7.45.8) Reasons for change

Select all that apply

Change in renewable energy consumption

Other emissions reduction activities

Change in revenue

#### (7.45.9) Please explain

*Note, the unit revenue is Millions of Euros. The reasons for the change are that Scope 2 emissions have significantly reduced, and while revenue has also reduced, the Scope 2 emissions reduced more. This was largely due to the purchase of RECs in Hong Kong and our office and data center consolidation, improvement programmes. 2023: Revenue 10.693 Million Euros, 2022 Revenue 11,341 million Euros. 2023 S1S2 emissions 90,519 tCO<sub>2</sub>e, 2022 S1S2 emissions 90,442tCO<sub>2</sub>e. Therefore, 2023 intensity 90,519 / 10,693 8.28tCO<sub>2</sub>e/Million Euros revenue. 2022 intensity 114,490 / 11,341 9.92tCO<sub>2</sub>e/Million Euros revenue. The change (8.28-9.92)/(9.92/100) -16.5458 %.*

## Row 2

### (7.45.1) Intensity figure

0.93

### (7.45.2) Metric numerator (Gross global combined Scope 1 and 2 emissions, metric tons CO2e)

90519

### (7.45.3) Metric denominator

Select from:

full time equivalent (FTE) employee

### (7.45.4) Metric denominator: Unit total

95140

### (7.45.5) Scope 2 figure used

Select from:

Market-based

### (7.45.6) % change from previous year

8.36

### (7.45.7) Direction of change

Select from:

Decreased

### (7.45.8) Reasons for change

Select all that apply

- Change in renewable energy consumption
- Other emissions reduction activities
- Other, please specify :Reduction in headcount

### (7.45.9) Please explain

Note, the unit revenue is Millions of Euros. The reasons for the change are that Scope 2 emissions have significantly reduced, and while headcount has also reduced, the Scope 2 emissions reduced more. This was largely due to the purchase of RECs in Hong Kong and our office and data center consolidation, improvement programmes. 2023: Revenue 10.693 Million Euros, 2022 Revenue 11,341 million Euros. 2023 headcount 95,150, 2022 headcount 110,797. Therefore, 2023 intensity 90,519 / 95,140 0.93tCO2e/employee. 2022 intensity 114,490 / 110,797 1.105tCO2e/employee. The change  $(0.93-1.105)/(1.105/100) -8.365\%$ .  
[Add row]

### (7.53.1) Provide details of your absolute emissions targets and progress made against those targets.

#### Row 1

#### (7.53.1.1) Target reference number

Select from:

- Abs 1

#### (7.53.1.2) Is this a science-based target?

Select from:

- Yes, and this target has been approved by the Science Based Targets initiative

#### (7.53.1.3) Science Based Targets initiative official validation letter

ATOS-FRA-006-OFF 2020 June\_ApprovalLetter\_V4.1.pdf

#### (7.53.1.4) Target ambition

Select from:

- 1.5°C aligned

### (7.53.1.5) Date target was set

02/04/2021

### (7.53.1.6) Target coverage

Select from:

- Organization-wide

### (7.53.1.7) Greenhouse gases covered by target

Select all that apply

- Methane (CH4)
- Nitrous oxide (N2O)
- Carbon dioxide (CO2)
- Perfluorocarbons (PFCs)
- Hydrofluorocarbons (HFCs)
- Sulphur hexafluoride (SF6)
- Nitrogen trifluoride (NF3)

### (7.53.1.8) Scopes

Select all that apply

- Scope 1
- Scope 2
- Scope 3

### (7.53.1.9) Scope 2 accounting method

Select from:

- Market-based

### (7.53.1.10) Scope 3 categories

Select all that apply

- Other (upstream)
- Other (downstream)
- Scope 3, Category 14 – Franchises
- Scope 3, Category 15 – Investments
- Scope 3, Category 2 – Capital goods
- Scope 3, Category 1 – Purchased goods and services
- Scope 3, Category 10 – Processing of sold products (Scope 1 or 2)
- Scope 3, Category 5 – Waste generated in operations
- Scope 3, Category 12 – End-of-life treatment of sold products
- Scope 3, Category 4 – Upstream transportation and distribution
- Scope 3, Category 6 – Business travel
- Scope 3, Category 7 – Employee commuting
- Scope 3, Category 11 – Use of sold products
- Scope 3, Category 8 - Upstream leased assets
- Scope 3, Category 13 – Downstream leased assets
- Scope 3, Category 9 – Downstream transportation and distribution
- Scope 3, Category 3 – Fuel- and energy- related activities (not included in

#### **(7.53.1.11) End date of base year**

12/31/2019

#### **(7.53.1.12) Base year Scope 1 emissions covered by target (metric tons CO2e)**

35489

#### **(7.53.1.13) Base year Scope 2 emissions covered by target (metric tons CO2e)**

178120

#### **(7.53.1.14) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target (metric tons CO2e)**

1931105

#### **(7.53.1.15) Base year Scope 3, Category 2: Capital goods emissions covered by target (metric tons CO2e)**

0

**(7.53.1.16) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target (metric tons CO2e)**

21599

**(7.53.1.17) Base year Scope 3, Category 4: Upstream transportation and distribution emissions covered by target (metric tons CO2e)**

20276

**(7.53.1.18) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target (metric tons CO2e)**

2807

**(7.53.1.19) Base year Scope 3, Category 6: Business travel emissions covered by target (metric tons CO2e)**

37197

**(7.53.1.20) Base year Scope 3, Category 7: Employee commuting emissions covered by target (metric tons CO2e)**

132792

**(7.53.1.21) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target (metric tons CO2e)**

0

**(7.53.1.22) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target (metric tons CO2e)**

0

**(7.53.1.23) Base year Scope 3, Category 10: Processing of sold products emissions covered by target (metric tons CO2e)**

0

**(7.53.1.24) Base year Scope 3, Category 11: Use of sold products emissions covered by target (metric tons CO2e)**

955130

**(7.53.1.25) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target (metric tons CO2e)**

0

**(7.53.1.26) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target (metric tons CO2e)**

0

**(7.53.1.27) Base year Scope 3, Category 14: Franchises emissions covered by target (metric tons CO2e)**

0

**(7.53.1.28) Base year Scope 3, Category 15: Investments emissions covered by target (metric tons CO2e)**

0

**(7.53.1.29) Base year Scope 3, Other (upstream) emissions covered by target (metric tons CO2e)**

0

**(7.53.1.30) Base year Scope 3, Other (downstream) emissions covered by target (metric tons CO2e)**

0

**(7.53.1.31) Base year total Scope 3 emissions covered by target (metric tons CO2e)**

3100906.000

**(7.53.1.32) Total base year emissions covered by target in all selected Scopes (metric tons CO2e)**

3314515.000

**(7.53.1.33) Base year Scope 1 emissions covered by target as % of total base year emissions in Scope 1**

100

**(7.53.1.34) Base year Scope 2 emissions covered by target as % of total base year emissions in Scope 2**

100

**(7.53.1.35) Base year Scope 3, Category 1: Purchased goods and services emissions covered by target as % of total base year emissions in Scope 3, Category 1: Purchased goods and services (metric tons CO2e)**

100

**(7.53.1.36) Base year Scope 3, Category 2: Capital goods emissions covered by target as % of total base year emissions in Scope 3, Category 2: Capital goods (metric tons CO2e)**

100

**(7.53.1.37) Base year Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions covered by target as % of total base year emissions in Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) (metric tons CO2e)**

100

**(7.53.1.38) Base year Scope 3, Category 4: Upstream transportation and distribution covered by target as % of total base year emissions in Scope 3, Category 4: Upstream transportation and distribution (metric tons CO2e)**

100

**(7.53.1.39) Base year Scope 3, Category 5: Waste generated in operations emissions covered by target as % of total base year emissions in Scope 3, Category 5: Waste generated in operations (metric tons CO2e)**

100

**(7.53.1.40) Base year Scope 3, Category 6: Business travel emissions covered by target as % of total base year emissions in Scope 3, Category 6: Business travel (metric tons CO2e)**

100

**(7.53.1.41) Base year Scope 3, Category 7: Employee commuting covered by target as % of total base year emissions in Scope 3, Category 7: Employee commuting (metric tons CO2e)**

100

**(7.53.1.42) Base year Scope 3, Category 8: Upstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 8: Upstream leased assets (metric tons CO2e)**

100

**(7.53.1.43) Base year Scope 3, Category 9: Downstream transportation and distribution emissions covered by target as % of total base year emissions in Scope 3, Category 9: Downstream transportation and distribution (metric tons CO2e)**

100

**(7.53.1.44) Base year Scope 3, Category 10: Processing of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 10: Processing of sold products (metric tons CO2e)**

100

**(7.53.1.45) Base year Scope 3, Category 11: Use of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 11: Use of sold products (metric tons CO2e)**

100

**(7.53.1.46) Base year Scope 3, Category 12: End-of-life treatment of sold products emissions covered by target as % of total base year emissions in Scope 3, Category 12: End-of-life treatment of sold products (metric tons CO2e)**

100

**(7.53.1.47) Base year Scope 3, Category 13: Downstream leased assets emissions covered by target as % of total base year emissions in Scope 3, Category 13: Downstream leased assets (metric tons CO2e)**

100

**(7.53.1.48) Base year Scope 3, Category 14: Franchises emissions covered by target as % of total base year emissions in Scope 3, Category 14: Franchises (metric tons CO2e)**

100

**(7.53.1.49) Base year Scope 3, Category 15: Investments emissions covered by target as % of total base year emissions in Scope 3, Category 15: Investments (metric tons CO2e)**

100

**(7.53.1.50) Base year Scope 3, Other (upstream) emissions covered by target as % of total base year emissions in Scope 3, Other (upstream) (metric tons CO2e)**

100

**(7.53.1.51) Base year Scope 3, Other (downstream) emissions covered by target as % of total base year emissions in Scope 3, Other (downstream) (metric tons CO2e)**

100

**(7.53.1.52) Base year total Scope 3 emissions covered by target as % of total base year emissions in Scope 3 (in all Scope 3 categories)**

100

**(7.53.1.53) Base year emissions covered by target in all selected Scopes as % of total base year emissions in all selected Scopes**

100

**(7.53.1.54) End date of target**

12/31/2025

**(7.53.1.55) Targeted reduction from base year (%)**

50

**(7.53.1.56) Total emissions at end date of target covered by target in all selected Scopes (metric tons CO2e)**

1657257.500

**(7.53.1.57) Scope 1 emissions in reporting year covered by target (metric tons CO2e)**

20517

**(7.53.1.58) Scope 2 emissions in reporting year covered by target (metric tons CO2e)**

67979

**(7.53.1.59) Scope 3, Category 1: Purchased goods and services emissions in reporting year covered by target (metric tons CO2e)**

1284148

**(7.53.1.60) Scope 3, Category 2: Capital goods emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.61) Scope 3, Category 3: Fuel-and-energy-related activities (not included in Scopes 1 or 2) emissions in reporting year covered by target (metric tons CO2e)**

14757

**(7.53.1.62) Scope 3, Category 4: Upstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)**

39839

**(7.53.1.63) Scope 3, Category 5: Waste generated in operations emissions in reporting year covered by target (metric tons CO2e)**

2669

**(7.53.1.64) Scope 3, Category 6: Business travel emissions in reporting year covered by target (metric tons CO2e)**

16391

**(7.53.1.65) Scope 3, Category 7: Employee commuting emissions in reporting year covered by target (metric tons CO2e)**

26376

**(7.53.1.66) Scope 3, Category 8: Upstream leased assets emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.67) Scope 3, Category 9: Downstream transportation and distribution emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.68) Scope 3, Category 10: Processing of sold products emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.69) Scope 3, Category 11: Use of sold products emissions in reporting year covered by target (metric tons CO2e)**

758100

**(7.53.1.70) Scope 3, Category 12: End-of-life treatment of sold products emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.71) Scope 3, Category 13: Downstream leased assets emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.72) Scope 3, Category 14: Franchises emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.73) Scope 3, Category 15: Investments emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.74) Scope 3, Other (upstream) emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.75) Scope 3, Other (downstream) emissions in reporting year covered by target (metric tons CO2e)**

0

**(7.53.1.76) Total Scope 3 emissions in reporting year covered by target (metric tons CO2e)**

2142280.000

**(7.53.1.77) Total emissions in reporting year covered by target in all selected scopes (metric tons CO2e)**

2230776.000

**(7.53.1.78) Land-related emissions covered by target**

Select from:

No, it does not cover any land-related emissions (e.g. non-FLAG SBT)

### (7.53.1.79) % of target achieved relative to base year

65.39

### (7.53.1.80) Target status in reporting year

Select from:

Underway

### (7.53.1.82) Explain target coverage and identify any exclusions

*The target covers 100% of Atos emissions, across all 3 scopes. Note that some Scope 3 categories are not relevant to Atos and are reported here as zero. Also some are consolidated into other categories, due to data availability at the time of target setting. Specifically Scope 3 category 1 includes category 2, category 9 is included within category 4 and category 12 is included in category 5.*

### (7.53.1.83) Target objective

*Atos has no strategic objectives for this target with relation to compliance or costs. Atos has committed to this reduction as it is seen as a responsibility that all organizations should be expected to undertake, and Atos stakeholders expect this of the business.*

### (7.53.1.84) Plan for achieving target, and progress made to the end of the reporting year

*Continue to drive down the major contributors to the Atos carbon footprint, that being the purchase of goods, by moving further towards use of low-carbon suppliers, and also to purchase an increased proportion of goods and services that are low carbon in use. Atos also will continue its move towards a full electric / hybrid car fleet, which is already well advanced. Finally, Atos will continue in energy switching from gas to decarbonized electricity, and to further decarbonize existing electricity supplies.*

### (7.53.1.85) Target derived using a sectoral decarbonization approach

Select from:

No

[Add row]

**(7.55.1) Identify the total number of initiatives at each stage of development, and for those in the implementation stages, the estimated CO2e savings.**

	Number of initiatives	Total estimated annual CO2e savings in metric tonnes CO2e (only for rows marked *)
Under investigation	1	<i>Numeric input</i>
To be implemented	0	0
Implementation commenced	3	1168000
Implemented	1	41000
Not to be implemented	0	<i>Numeric input</i>

*[Fixed row]*

**(7.55.2) Provide details on the initiatives implemented in the reporting year in the table below.**

**Row 1**

**(7.55.2.1) Initiative category & Initiative type**

**Energy efficiency in buildings**

Other, please specify :Site consolidations to efficient campuses and increased home working

**(7.55.2.2) Estimated annual CO2e savings (metric tonnes CO2e)**

51000

**(7.55.2.3) Scope(s) or Scope 3 category(ies) where emissions savings occur**

*Select all that apply*

- Scope 1
- Scope 2 (location-based)
- Scope 2 (market-based)

#### (7.55.2.4) Voluntary/Mandatory

Select from:

- Voluntary

#### (7.55.2.5) Annual monetary savings (unit currency – as specified in C0.4)

17696000

#### (7.55.2.6) Investment required (unit currency – as specified in C0.4)

0

#### (7.55.2.7) Payback period

Select from:

- <1 year

#### (7.55.2.8) Estimated lifetime of the initiative

Select from:

- Ongoing

#### (7.55.2.9) Comment

*This initiative comprises the ongoing shift to working from home and to campus / smart offices, which will over the coming years, as building leases expire, provide a very significant reduction in Scope 1 and Scope 2 emissions. Studies with our external partners have demonstrated that the carbon footprint fo ahome worker is significantly less that an office based worker, when considering home energy requirements vs. offic energy commuting. There are considered no costs with this initiative, as it will occur with the natural end of lease of buidings.*

[Add row]

## (7.55.3) What methods do you use to drive investment in emissions reduction activities?

### Row 1

#### (7.55.3.1) Method

Select from:

- Financial optimization calculations

#### (7.55.3.2) Comment

*Atos seeks to invest in reducing carbon emissions through investment in all aspects of what we do and how we operate. Typically, these initiatives gain greater traction when they are accompanied by reduced operational costs. However, due to the financial situation of the group during 2023, investment opportunities were limited, but it is anticipated that these will increase with improvement in the company's trading situation..*

[Add row]

## (7.74.1) Provide details of your products and/or services that you classify as low-carbon products.

### Row 1

#### (7.74.1.1) Level of aggregation

Select from:

- Product or service

#### (7.74.1.2) Taxonomy used to classify product(s) or service(s) as low-carbon

Select from:

- The EU Taxonomy for environmentally sustainable economic activities

#### (7.74.1.3) Type of product(s) or service(s)

#### Other

- Other, please specify : Consultancy for physical climate risk management and adaptation.

#### (7.74.1.4) Description of product(s) or service(s)

*The provision or the contracting of consultancy activities enabling businesses or organisations to manage physical climate risks. Atos specifically provides digital transformation Consulting through the following: (1) our subsidiary (in 2023), EcoAct, which accompanies customers in the identification and assessment of climate risks and opportunities. (2) Our Digital Transformation Consultancy Practice provided a consulting project for the digital sustainability program of a multinational insurance company aiming at reducing the client's carbon footprint and reporting on the progress.*

#### (7.74.1.5) Have you estimated the avoided emissions of this low-carbon product(s) or service(s)

Select from:

No

#### (7.74.1.13) Revenue generated from low-carbon product(s) or service(s) as % of total revenue in the reporting year

7.3

[Add row]

## C11. Environmental performance - Biodiversity

**(11.2) What actions has your organization taken in the reporting year to progress your biodiversity-related commitments?**

### **(11.2.1) Actions taken in the reporting period to progress your biodiversity-related commitments**

Select from:

Yes, we are taking actions to progress our biodiversity-related commitments

### **(11.2.2) Type of action taken to progress biodiversity- related commitments**

Select all that apply

Land/water management

Species management

[Fixed row]

**(11.3) Does your organization use biodiversity indicators to monitor performance across its activities?**

	<b>Does your organization use indicators to monitor biodiversity performance?</b>
	Select from: <input checked="" type="checkbox"/> No

[Fixed row]

**(11.4) Does your organization have activities located in or near to areas important for biodiversity in the reporting year?**

	Indicate whether any of your organization's activities are located in or near to this type of area important for biodiversity	Comment
Legally protected areas	Select from: <input checked="" type="checkbox"/> No	<i>Atos locations are distributed across either urban areas or established industrial / technology parks.</i>
UNESCO World Heritage sites	Select from: <input checked="" type="checkbox"/> No	<i>Atos locations are distributed across either urban areas or established industrial / technology parks.</i>
UNESCO Man and the Biosphere Reserves	Select from: <input checked="" type="checkbox"/> No	<i>Atos locations are distributed across either urban areas or established industrial / technology parks.</i>
Ramsar sites	Select from: <input checked="" type="checkbox"/> No	<i>Atos locations are distributed across either urban areas or established industrial / technology parks.</i>
Key Biodiversity Areas	Select from: <input checked="" type="checkbox"/> No	<i>Atos locations are distributed across either urban areas or established industrial / technology parks.</i>
Other areas important for biodiversity	Select from: <input checked="" type="checkbox"/> No	<i>Atos locations are distributed across either urban areas or established industrial / technology parks.</i>

[Fixed row]

## C13. Further information & sign off

**(13.1) Indicate if any environmental information included in your CDP response (not already reported in 7.9.1/2/3, 8.9.1/2/3/4, and 9.3.2) is verified and/or assured by a third party?**

**(13.1.1) Other environmental information included in your CDP response is verified and/or assured by a third party**

Select from:

No, but we plan to obtain third-party verification/assurance of other environmental information in our CDP response within the next two years

**(13.1.2) Primary reason why other environmental information included in your CDP response is not verified and/or assured by a third party**

Select from:

Not an immediate strategic priority

**(13.1.3) Explain why other environmental information included in your CDP response is not verified and/or assured by a third party**

*Over the past year, Atos has undergone a series of significant events, which may have resulted in any one of a number of outcomes for the entire group. As such, management focus was diverted towards these events and topics such as this were considered relatively less important. With the company now having a more defined and stable direction (as of Q3 2024), we anticipate that subjects such as this will again become strategic priorities.*

*[Fixed row]*

**(13.1.1) Which data points within your CDP response are verified and/or assured by a third party, and which standards were used?**

**Row 1**

**(13.1.1.1) Environmental issue for which data has been verified and/or assured**

Select all that apply

Climate change

#### (13.1.1.4) Further details of the third-party verification/assurance process

*Based on their appointment as independent third party the non financial auditors expressed a limited assurance conclusion on the fairness of information set-out in Article 8 of Regulation (EU) 2020/852 (Green taxonomy);. This can be found on page 323 of the URD*

#### (13.1.1.5) Attach verification/assurance evidence/report (optional)

*atos-2023-universal-registration-document.pdf*

*[Add row]*

**(13.2) Use this field to provide any additional information or context that you feel is relevant to your organization's response. Please note that this field is optional and is not scored.**

#### (13.2.1) Additional information

*Over the past year, Atos has undergone a series of significant events, which may have resulted in any one of a number of outcomes for the entire group. As such, management focus was temporarily diverted towards these events (the financial situation). With the company now having a more defined and stable direction (as of Q3 2024), we anticipate that subjects such as this will again become strategic priorities.*

#### (13.2.2) Attachment (optional)

*PR-Atos-Market-Update-24-July-2024-1.pdf*

*[Fixed row]*

**(13.3) Provide the following information for the person that has signed off (approved) your CDP response.**

#### (13.3.1) Job title

*Senior Vice President, Global CSR*

## (13.3.2) Corresponding job category

Select from:

Chief Sustainability Officer (CSO)

[Fixed row]

